Address	4101	E.	Lou	isi
Operator	Dyna	Ray	0i	1 8
PRORAT	TION OF	ICE		
OPERA1	OP			
I NAME:	ORTER	GAS	/	
TRANSP	ORTER	OIL		
LAND O	FFICE			
u.s.g.s.				
FILE	1			
SANTA				
DIS				
NO. OF	4/			

II.

III.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANIAFE					REQUES	T FOR ALL	OWABLE				G-104 and C-
FILE	-	1/-	1 .			AND				etive 1-1-65	
LAND OFFICE		-	_ A	UTHO	RIZATION TO TI	RANSPORT	OIL AND I	NATURAL	GAS		LD/
	OIL		\exists							*. *	7000
TRANSPORTER	GAS	1								- : ()	196 8
OPERATOR		1							•	NC	COM.
PRORATION OF			<u> </u>								3
Operator Dyna	Ray	Oil	& Gas	s Co	., Inc.						
Address 4101	TP .	Louis	1000	4370	Donway	Colored	o 8022	22	 		
4101	ь.	PORTE	STRIN	vAG	., Denver,	COLOLAG	0 0022	24			
Reason(s) for filing	(Check 1	roper box	<i>()</i>				Other (Please	e explain)			
New Well			Ch	ange in	Transporter of:						
Recompletion	×		011		Dry						
Change in Ownership	P			singhea		densate					
If change of owners and address of prev					g Pastennak E. Louisian					222	
DESCRIPTION O	F WEL	L AND	LEASE	! :							
I ease Name	rill		156 We	ell No.	Pool Name, Including So.Blanco	Formation Picture	d Clif:	Kind of Led	sexxx Indi	44	Lease No.
Location	<u> </u>	810			South	84		State, 1 ede	West	! E	C/36
Unit Letter	•	.ii.		eet Fron	·- -	_ine and	-	Feet From			
	2	_		23 N	D	2 W	NIMEN	Rio A	rriba		Country
Line of Section		1,0	wnship		Range		, NMPM	<u> </u>	···-		County
DESIGNATION O	F TRA	NSPOR	TER OF	FOIL	AND NATURAL (GAS					
Name of Authorized					ondensate		ive address	to which app	oved copy of thi	s form is to	be sent)
Name of Authorized	Transpo a SO	rter of Co Na tu i	ral Ga	as C	or Dry Gas 🚰	Address (G	Paso,	rexas	oved copy of the Box 1492	s form is to	be sent)
If well produces oil give location of tank		s,	Unit	Sec.	Twp. Rge.	Is gas acti	ally connect	ed? W	March	1963	
If this production is	s commi	ngled w	ith that f	rom an	y other lease or poo	1, give commi	ngling orde	r number:			
COMPLETION D	ATA_			- 10	il Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res
Designate Typ	pe of C	ompleti	on - (X)) ;	!	 	!) 	 	1	
Date Spudded			Date Co	ompl. R	eady to Prod.	Total Dept	h	• • • • • • • • • • • • • • • • • • • •	P.B.T.D.		
Elevations (DF, RK)	B, RT, G	R, etc.	Name o	of Produ	cing Formation	Top Oil/G	as Pay		Tubing Dept	.n	
Perforations									Depth Casin	ıg Shoe	
Petrorations											
	_			T	UBING, CASING, A	ND CEMENT	ING RECOR	RD.			
HOLE	SIZE		С	ASING	& TUBING SIZE		DEPTH S	ET	SA	CKS CEM	ENT
											
			<u> </u>								
TEST DATA AN	D PEO	HEST E	OR ALI	LOWA	BLE (Test must be	after recovery	of total volu	me of load o	l and must be e	qual to or ex	ceed top allo
OIL WELL	D ILLE	<u> </u>			able for this	depth or be for	full 24 hours	1)		المقائدة	
Date First New Oil	Run To	Tanks	Date of	í Test		Producing	Method (Flou	v, pump, gas	ust, etc.)	9/1	
		<u></u>	Tubing	Pressu		Casing Pre	essure		Choke Size		7 (1)
Length of Test			, ability	F.0000						<i>(</i> ;	• • • •
Actual Prod. During	Test		Oil - Bb	ols.		Water - Bbl	8,		Gas-MCF		
•										<u> </u>	V Com
							· 			ำ. ุปโรโ	3 /
GAS WELL			1.	-/-		Bbl- C-	langue Anio	F	Gravity of C	Condensers	
Actual Prod. Test-	MCF/D		Length	of Test	·	BDIS. Con	densate/MMC	F	GLGAILA OL	.ondensdie	
Testing Method (pit	at. back	pr.)	Tubing	Pressu	re (Shut-in)	Casina Pro	essure (Shut	-in)	Choke Size		
resund Werwoo (br	O., 040%	, · · · ·	Pintur.		(oumo-am /	3-23.7	\	•			
CERTIFICATE (MPI IAN	ICE				OIL	CONSERV	ATION CON	MISSION	- <u> </u>
CEMIFICATE (J. UU!	*** ***********************************					- · -			DEC 3	1968
I hereby certify that the rules and regulations of the Oil Conservation			n APPRO	VED			1 7 1	19			
Commission have	been co	omplied	with and	i that i	the information give nowledge and belie	en il Ot	riginal S	igned by	Emery C	Arnol	
anove is line and	compre			···		!!		SUF	ERVISOR D	IST. #5	
						TITLE		201		- 11 =	

VI.

1-) Kar	
 (Signature)	
(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.