MG. OF COMIES NEC	4		
DISTRIBUTIO			
SANTA FE		1	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSFORIER	GAS	1	
OPERATOR		1	
PRORATION OF			
Operator			

	SANTA FE /	i	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS / OPERATOR /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
1.	PRORATION OFFICE Operator CHACE OIL COMPANY, INC.					
	Address	E., Albuquerque, New	Mexico 87108 Other (Please explain)			
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s			
	If change of ownership give name und address of previous owner	.S.Smelting & Refg.	19th Floor Univers 136 East South Tem	ple Street		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including Fo		Lease No.		
	Jicarilla Fodora 1	3 Ballard-Pict	e and T90 4/5 Feet From			
	Unit Letter M :		-W , NMPM, Rio			
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which app	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso. Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	2-5-58		
	If this production is commingled wit COMPLETION DATA	Cil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth 3212	P.B.T.D.		
	5-20-56 Elevations (DF, RKB, RT, GR, etc.) 7324 KB	5-31-56 Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth 3081 Depth Casing Shoe		
	3080'-3136' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12311	9-5/8" Csg.	145	100		
	8-3/4"	7" Casing	3204	100		
		2-5/8" Tubing	3081			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casus CREATE	Cher. 215.		
	Actual Prod. During Test	Oil-Bbis.	Vate RELLIVED	G-24 1972		
			JUL 31 1972	DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	BNOTH CON COM.	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	JUL 3 1 1072 , 19		
			By Original Signe	d by A. R. Kendrick		
			TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.			
	(Signature)		1)	lowable for a newly drilled or despended upanied by a tabulation of the deviation contance with BULE 111.		
	President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			

(Title)

July 21, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.