

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 72
2. NAME OF OPERATOR Chace Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington S.E. Albuquerque, NM 87108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit "M" 745' WL & 415' SL		8. FARM OR LEASE NAME Jicarilla 72
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7313 GR		10. FIELD AND POOL, OR WILDCAT Ballard
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T23N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

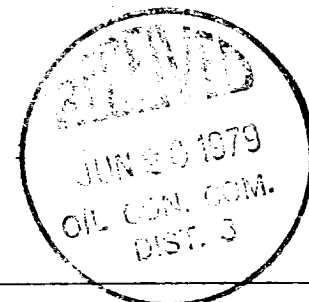
CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14/79 Bayless workover rig moved in. Pulled 1" tubing. Ran 2-7/8" tubing to 3150'. Halliburton set 150' plug from 3150' to 3030', using 22 sxs Class "B" cement. Pulled tubing up to 2900'. Set 100' plug (18 sxs) from 2900' to 2800'. Came out of hole with tubing. Go International perforated bottom of Ojo Alamo 1255' with 2 shots. Pumped in 15 sxs to cover Ojo Alamo between casing and formation. Placed 260' plug from 1260' to 1000' (41 sxs) inside. Pulled tubing to surface. Set 50' plug (10 sxs) to surface. Placed dry hole marker. Plugging complete 6/15/79.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

6/15/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 19 1979