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(Other) NOTE: Report results of multiple completion on Well Completion or Recompletion Reports and Log form.) 17. DESCRIBE PROPOSED ONE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6/14/79 Bayless workover rig moved in. Pulled 1" tubing. Ran 2-7/8" tubing to 3150'. Halliburton set 150' plug from 3150' to 3030', using 22 sxs Class "B" cement. Pulled tubing up to 2900'. Set 100' plug (18 sxs) from 2900' to 2800'. Came out of hole with tubing. Go International perforated bottom of 0jo Alamo 1255' with 2 shots. Pumped in 15 sxs to cover 0jo Alamo between casing and formation. Placed 260' plug from 1260' to 1000' (41 sxs) inside. Pulled tubing to surface. Set 50' plug (10 sxs) to surface. Placed dry hole marker. Plugging complete 6/15/79.			ABANDONMENT* X
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	18. I hereby cer	tify that the foregoing is true and correct 22.2.//// President	6/15/79

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FOLIAMES F. SIMS

DISTRICT ENGINEER See Instructions on Reverse Side

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