

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1421

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 72	
2. NAME OF OPERATOR Chace Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 313 Washington S.E. Albuquerque, NM 87108		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit "M" 745' WL & 415' SL		8. FARM OR LEASE NAME Jicarilla 72	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7313 GR		10. FIELD AND POOL, OR WILDCAT Ballard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T23N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/14/79 Bayless workover rig moved in. Pulled 1" tubing. Ran 2-7/8" tubing to 3150'. Halliburton set 150' plug from 3150' to 3030', using 22 sxs Class "B" cement. Pulled tubing up to 2900'. Set 100' plug (18 sxs) from 2900' to 2800'. Came out of hole with tubing. Go International perforated bottom of Ojo Alamo 1255' with 2 shots. Pumped in 15 sxs to cover Ojo Alamo between casing and formation. Placed 260' plug from 1260' to 1000' (41 sxs) inside. Pulled tubing to surface. Set 50' plug (10 sxs) to surface. Placed dry hole marker. Plugging complete 6/15/79.



18. I hereby certify that the foregoing is true and correct

SIGNED

President

DATE

6/15/79

(This space for Federal or State use)

APPROVED

APPROVED BY  
CONDITIONS OF APPROVAL

TITLE

DATE

JUN 17 1982  
JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

See Instructions on Reverse Side