NO. OF CUPIES MESE, VED			4		
DISTRIBUTION					
SANTA FE					
FILE			-		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	CIIL	,			
	GAS	1			
OPERATOR		1			
		+	-		

(Date)

	FILE U.S.G.S. LAND OFFICE CULL C			FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
ī.	OPERATOR / PRORATION OFFICE Operator	TNC								
	CHACE OIL COMPANY,									
	313 Washington, S.E., Albuquerque, New Mexico 87108 Reason(s) for filing (Check Proper box) Other (Please explain)									
	New Well Recompletion Change in Ownership	Change in Transporter o Oil Casinghead Gas	Dry Gas Condensate							
	If change of ownership give name and address of previous owner	U.S.Smelting & R	(e Ig. 136	h Floor (East Sou t Lake Ci	ıth Te mp	ty Club Bld le Street h 84111	8.			
H.	DESCRIPTION OF WELL AND	LEASE Well No Pool Name, In			Kind of Leas		I ease No.			
	Jicarilla proposat	7/ 1 Ballard	l-Picture	d Cliffs	State, Federa	India	n 71-136			
	Unit Letter 3 P : 10	70 Feet From The Sou	ith Line and	1100	Feet From	The West &	ast_			
	Line of Section 3 To	ownship T-23-N R	lange 4-W	, NMPN	, Rio Ar	riba	County			
m.	DESIGNATION OF TRANSPOR			ess (Give address	to which appro	ved copy of this form i	s to be sent)			
El Paso Natural Gas			P. O. Box 1492, E							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is ga	s actually connect Yes	ed? Wh	^{en} 2-5-58				
	If this production is commingled with COMPLETION DATA	th that from any other lease	or pool, give c	ommingling orde	r number:	No				
	Designate Type of Completi	on – (X)	X Well New	Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.			
	Date Spudded 10-17-55	Date Compl. Ready to Prod. 11-26-55	Total	3078'		P.B.T.D.				
	7257 DF Name of Producing Formation Pictured Cliffs			Top Oil/Gas Pay 3010 '		Tubing Depth 3065 '				
	3011'-3078'					Depth Casing Shoe 3010				
	HOLE SIZE	CASING & TUBING S		ENTING RECOR		SACKS CE	EMENT			
	12½"	9" Casing		173		100				
	8-3/4"	7" Casing 2-5/8" Tubin	g	3010 3065	<u> </u>	100				
ν.	TEST DATA AND REQUEST F					and must be equal to or	exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able f	•	be for full 24 hours		(t, etc.)	TER			
	Length of Test	Tubing Pressure	Casin	ig Pressure		Chore Size LLL	Arn			
		Oil-Bbls.	Water	(CCE)		Ga - MCF	-1019-			
	Actual Prod. During Test	OII-BEIE.			A FR	Oir COM	COM.			
	GAS WELL			J ՍԼ 31	1972	DIST	. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls.	Condensate MMC OIL CON.	FCOM.	Gravity of Condensa	1			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casin	g Proseur Plante	-3	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE		OIL (CONSERVA	TION COMMISSION	J NC			
	hereoy certify that the rules and regulations of the Oil Conservation		ervation AP	APPROVED						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by A. R. Kendrick						
			TIT	LE PETROI	EUM ENGIN	EER DIST. NO.	<u> </u>			
	I Snow	Le Sand			This form is to be filed in compliance with RULE 1104.					
	Science (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	President			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
	July 21, 1972	li li	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,							
	(De	wel	well name or number, or transporter, or other such change of condition.							

all sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.