

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Not applicable
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2 NAME OF OPERATOR

Chace Oil Company, Inc.

3 ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit "P", 1070' FSL and 1100' FEL

14 PERMIT NO.

15 ELEVATIONS (Show whether DF, RT, GR, etc.)

7257 DF

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont #7

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Ballard Picture Cliffs

11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA

Sec 3, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After reviewing past production records, it was determined that the Jicarilla 71-1 would not produce enough gas to cover the lease payment of a rental compressor. In light of the above circumstance, Chace Oil asked El Paso Natural Gas if the delivery point of gas from the 71-1 could be moved from the existing meter which connects to a 200 psi line to the 71 SEC 3 CPM which is on a compressor. El Paso finally approved our request and we should have the 71-1 producing into the 71 SEC 3 CPM low pressure line by May 19, 1989,

RECEIVED

MAY 17 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President Production

ACCEPTED FOR RECORD 5/10/89

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 15 1989

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side