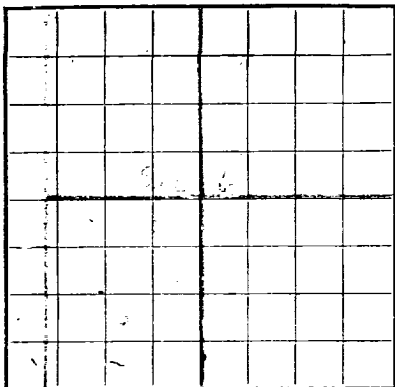


U. S. LAND OFFICE **Jicarilla Tribal**
SERIAL NUMBER **Contract #44**
LEASE OR PERMIT TO PROSPECT **Tract #91**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Skelly Oil Company** Address **Box 426, Farmington, New Mexico**
Lessor or Tract **Jicarilla "D"** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **6** T. **23N** R. **4W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **990** ft. **N** of **S** Line and **990** ft. **E** of **W** Line of **Section 6** Elevation **6895 DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **P. E. Sawyer**
Title **District Foreman**

Date **September 27, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 20,** 19**55** Finished drilling **July 28,** 19**55**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48#	8R	H-40	312'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	325'	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0'** feet to **7090'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Nichols & Dunsen Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2140'	2140'	Sand and shale
2140'	2352'	212'	Kirtland
2352'	2497'	145'	Fruitland
2497'	2575'	78'	Pictured Cliffs
2575'	4000'	1425'	Lewis
4000'	4086'	86'	Cliff House
4086'	4641'	555'	Manafee
4641'	4826'	185'	Point Lookout
4826'	5653'	827'	Mancos
5653'	5850'	197'	Hesperia
5850'	6422'	572'	Gallup
6422'	6653'	231'	Carlile
6653'	6708'	55'	Greenhorn
6708'	6844'	136'	Graneros
6844'	7076'	232'	Dakota
7076'	7090'	14'	Morrison
7090'			Total Depth

