Form 9-331 b (April 1952)					
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Jicarilla Apache
Allettee
Lease No

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY AUG 1963
IOTICE OF INTENTION TO ABANDON WELL	
	U. C. pest gotto: gue
(Indicate above by check m	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA AT A TROUBLE TO A REC
	August 19 , 19 6
AWW Assets District	•
AXI Apache "E"	from $\binom{N}{S}$ line and 915 ft. from $\binom{E}{W}$ line of sec. 5
11 100	(S)
\$2.44 Sec. and 8ed. 86.) 5 (190.)	(Ranga)
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allerd Pictured Cliffs Rio (Field)	Arriba County Hew Mexico unty or Subdivision) (State or Territory)
(1 text) (CO)	any a subartainy
e elevation of the derrick floor above sea	a level is6590_ ft.
DET	TAILS OF WORK
ate names of and expected depths to objective sands; sho	
	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme
ing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme all other important proposed work)
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e propose to drill this well wit he Pictured Cliffs formation. A	th rotary tools to approximately 2250° to temporal mately 300° of 8 5/8" surface casing
e propose to drill this well wit be Pictured Cliffs formation. A s set and cemented to surface.	th rotary tools to approximately 2250° to temporarisately 300° of 8 5/8" surface casing of the commercial production is encountered, a
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LAND OFFICE					
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PROBATION OFFICE OPERATOR		SEE IMS IF	COCTIONS FO	R COMPLET	140 I HIS	rorm (ON THE REVE	RSE SIDE	
			S E	CTION A					
	inemtal Oil	Company	Le	ease	pache	"H"		Well No.	12
Unit Letter	Section 5	Township	238	Range	eu.	County	10.4 m . 4 m . 4 h		
Actual Footage Loc	-		4.35		SW		Rie Arrib	· a	
700	feet from the	South	line and	915	feet	from the	East	line	
Ground Level Elev.	,			ool				Dedicated Acreas	e:
6580	Fiere	red Cliff		Ballard	Pictur	ed CI:	LITS	160	Acres
another. (65-3 2. If the answer to wise? YES	ot to drill into and -29 (e) NMSA 19 question one is ' NO Is	d to produce fr 35 Comp.) 'no,'' have the f answer is ''y	om any pool ar interests of a es," Type of 6	nd to appropri all the owners Consolidation	been con	oduction solidate	either for him	self or for himself	and
Owner	question two is	no, list all i	the owners and				PEPEN.	Tra .	
				Land	Descriptio	on /	RILLIV	ID \	
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0 330 660 990	0 1320 1650 19	80 2310 2640	•	1500 10	00 50	0	Certificate	№ . #3189	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.