

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

October 10, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company AXI Apache "H"

Well No. 12

in SE

SE

(Company or Operator)

(Lease)

P

Sec. 5

T. 23N

R. 5W

NMPM.

Ballard Pictured Cliffs

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 9/13/63

Date Drilling Completed 9/19/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

700' TSL, 915' TEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	308'	150
4-1/2	2125'	200
2-3/8	2032'	

Elevation 6590' RB

Total Depth 2125'

PBTD 2093' RB

Top Oil/Gas Pay 2026'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2026' - 2045' & 2054' - 2086'

Open Hole

Depth Casing Shoe 2125'

Depth Tubing 2032'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 150PSI Method of Testing: Orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000# sand, 67,390 gal. CaCl wtr, 1500# ADMONITE AQUA additive & 10 gal. ADMONITE additive &

Casing Tubing Date first new oil run to tanks 100 nylon belt systems

Oil Transporter Southern Union Gas Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 14 1963, 19

Continental Oil Company

(Company or Operator)

Original Signed By:

By: H. D. HALEY

(Signature)

District Manager

Title Send Communications regarding well to:

Continental Oil Company

Name

Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

mmccc(h) HDH ABC