

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

7/22/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation, J. Apache "I", Well No. 2, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I, Sec. 2, T. 23N, R. 3W, NMPM, South Blanco-Pictured Cliffs Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 7/9/64 Date Drilling Completed 7/12/64
Elevation 8771' Total Depth 3132' PBTD 3088'

Top Gas Pay 3023' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3024'-28' & 3032'-37'

Open Hole None Depth 3132' Depth Casing Shoe 3132' Depth Tubing 3024'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>120'</u>	<u>100</u>
<u>4-1/2"</u>	<u>3132'</u>	<u>100</u>
<u>2-3/8"</u>	<u>3024'</u>	<u>Open Ended</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,235 MCF/Day; Hours flowed 5

Choke Size 3/4" Method of Testing: Orifice well tester

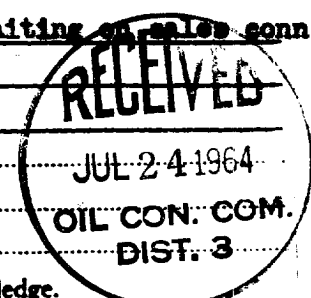
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Water Pres. W/40,000# Sand & 40,000 Gals. Water

Casing Press. 386# Tubing Press. 110# Date first new oil run to tanks Gas well waiting on sales conn.

Oil Transporter -

Gas Transporter El Paso Natural Gas Co.

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1964, 19____

Amerada Petroleum Corporation
(Company or Operator)

By: A. R. Kendrick
(Signature)

Title Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 1469, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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OIL CONSERVATION COMMISSION	
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