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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

March 11, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company **Jicarilla "B" No. 156**, Well No. **2**, in **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)
J **Sec. 2**, **T. 23N**, **R. 2W**, **NMPM**, **Undesignated PC** Pool
Unit **Lester**
Rio Arriba **County.** **Date Spudded.** **10-2-62** **Date Drilling Completed** **10-7-62**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **7361.22** Total Depth **3370'** PBDT

Top ~~Oil~~/Gas Pay **3135'** Name of Prod. Form. **Pictured Cliff**

PRODUCING INTERVAL -

Perforations **3135-3152; 3166-3176;**

Open Hole Depth **3317'** Depth **3125'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~Acid~~ or Fracture Treatment: **2512** MCF/Day; Hours flowed **3 hr**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000# sand and 39,000 gallons water**

Casing Press. **836** Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 2 1963**, 19____

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Vol. 78**

By: **Richard S. Hunt**
(Signature)

Title **Mgr. of Lands & Explorations**

Send Communications regarding well to:

Name **Shar-Alan Oil Company**

Address **1402 Denver U. S. National Center**

RECEIVED

MAR 25 1963

Shar-Alan Oil Company

(Company or Operator) ST. 3