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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

indian Agency
Jicarilla Apache
Allottee
ease No. 39

	ICES AND REPO	RTS ON WELLS
NATION OF INTENTION TO SECU		TOON OF WITTH CHUT OF
NOTICE OF INTENTION TO CHANGE DIAME	·	EPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		PORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-O		PORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR	·	EPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		PORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CAS	ING SUPPLEMENTAR	Y WELL HISTORY Completion
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE B	y Check Mark Nature of Report, I	·
Aren a t . H.mit		October 3 , 19_(
AXI Apache "C" Vell No11 is located	990 ft. from $\frac{\Delta}{ S }$ line and	990 ft. from $\{E\}$ line of sec4
8E/4 Sec. 4 T	23N P5W	EMPM
(% Sec. and Sec. No.) (T	wp.) (Range)	(Meridian)
allard Pictured Cliffs	Rio Arriba	(State or Territory)
tate names of and expected depths to objective ing p	sands; show sizes, weights, and lengt coints, and all other important prop	hs of proposed casings; indicate mudding jobs, cem- used work)
Ran 2 3/8" tubing, set: (1000 MCF/D against 200) MCF/D. Gas Purchaser -	© 2100°. Tested 9-13 psi pipeline pressure	3-63: Initial Potential Estimated take 350
Ran 2 3/8" tubing, set (© 2100°. Tested 9-13 psi pipeline pressure	3-63: Enitial Potential Estimated take 350 Company.
Ran 2 3/8" tubing, set (© 2100°. Tested 9-13 psi pipeline pressure	3-63: Enitial Potential Estimated take 350 COT 4 1963
Ran 2 3/8" tubing, set (© 2100°. Tested 9-13 psi pipeline pressure	3-63: Enitial Potential Estimated take 350 Company.
Ran 2 3/8" tubing, set (1000 MCF/D against 200 mCF/D. Gas Purchaser -	© 2100°. Tested 9-13 psi pipeline pressure Southern Union Gas	RECEIVED OCT 4 1963 OIL CON. COM. DIST. 3
Ran 2 3/8" tubing, set: (1000 MCF/D against 200 MCF/D. Gas Purchaser -	S 2100°. Tested 9-13 psi pipeline pressure Southern Union Gas (RECEIVED OCT 4 1963 OIL CON. COM. DIST. 3
Ran 2 3/8" tubing, set (1000 MCF/D against 200 MCF/D. Gas Purchaser - I understand that this plan of work must reco	S 2100°. Tested 9-13 psi pipeline pressure Southern Union Gas (e. Estimated take 350 company. RECEIVED OCT 4 1963 OUL CON. COM.
Ran 2 3/8" tubing, set: (1000 MCF/D against 200 MCF/D. Gas Purchaser -	S 2100°. Tested 9-13 psi pipeline pressure Southern Union Gas (RECEIVED OCT 4 1963 OIL CON. COM. DIST. 3
Ran 2 3/8" tubing, set: (1000 MCF/D against 200 MCF/D. Gas Purchaser - I understand that this plan of work must recompany Continent al Oil (address Box 3312	© 2100°. Tested 9-13 psi pipeline pressure Southern Union Gas (S-63: Enitial Potential Estimated take 350 Company. OCT 4 1963 OIL CON. COM. DIST. 3 gical Survey before operations may be commenced
Ran 2 3/8" tubing, set (1000 MCF/D against 200 MCF/D. Gas Purchaser - I understand that this plan of work must reco	© 2100°. Tested 9-13 psi pipeline pressure Southern Union Gas (RECEIVED OCT 4 1963 OIL CON. COM. DIST. 3

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