NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
SANTA FE	REQUEST	FOR ALLOWABLE	
U.S.G.S.	ALITHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL	
LAND OFFICE		AND ON FOIL AND NATORAL (343
RANSPORTER - GAS			
PRORATION OFFICE	i 		
of establish	She 4 Charles		· · · · · · · · · · · · · · · · · · ·
	Oit (Capen)		
	NG, becampe Colourdo Slat		
Reason(s) for filing (Check proper new Well Heach; lotton. Than se in Ownership	Shange in Transporter of: Oil Dry Go Casinghead Gas Conde		ge
If change of ownership give nar and address of previous owner			
II. DESCRIPTION OF WELL A			
AXI Apoche "C"		me, Including Formation and Pictures Cliffs	Kind of Lease State, Federal or Fee Federal
Location Unit LetterX;	814 Feet From The South Lir	ne and Feet From "	The West
Line of Section 4	Township 23N Range	5W , NMPM,	Ric Arriba County
II DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter o		Address (Give address to which approx	ved copy of this form is to be sent)
	<u> </u>		
Name of Authorized Transporter of Southern Union Gas	Casinghead Gas or Dry Gas Company	Address (Give address to which appropriate Fidelity Union Tower B	ved copy of this form is to be sent)
T(Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.		Yes	
	I with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp.	etion = (X)		
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
l col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
l erforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Gil Run To Tanks		Producing Method (Flow, pump, gas lij	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	e Size
Actual Prod. During Test	Crì-Bbls.	Water - Bbls.	
7,5,14.1.		FFR	["/LO\
		0,, 2	6 1965
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Controf Condensate
Actual Prod. Test-NCF/D	Length of test	Bbls. Condensate/MMCF	6 1965
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chole Size
VI. CERTIFICATE OF COMPL	ANCE		TION COMMISSION
		FF of nee	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By A. R. KENDRICK	, 19
above is true and complete to	the best of my knowledge and belief.	A. R. KENDRICK	
19. 14.5 °		TITLE PETROLEUM ENGINEER DIST	
The pales		This form is to be filed in compliance with RULE 1104.	

Districe Menager

(Title) February 26, 1965

NMOCC (6) HDH

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.