

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

10-27-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Arizona Exploration Inc. Jicarilla, Well No. H-8, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 5, T. 23N, R. 5W, NMPM, Ballard PC Pool
Unit Letter

Rio Arriba

County. Date Spudded 9-12-59

Date Drilling Completed 9-20-59

Please indicate location:

Elevation 6610

Total Depth 2161

PBTD

2105

Top Oil/Gas Pay 2026

Name of Prod. Form.

Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2030-44', 2050-54'

Open Hole -

Depth

Casing Shoe 2161

Depth

Tubing 2062

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	126	100
5-1/2"	2152	100
1-1/4"	2054	-

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 583 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,084 gallons water, 40,000# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 28 1959, 19____

Arizona Explorations, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title _____

Vice-President

Send Communications regarding well to:

Name _____

C. W. Josey, Jr.

Address _____

418 Meadows Building
Dallas 6, Texas

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
REGISTRATION OFFICE		
REGISTRATION NO.	DATE	STATUS
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