DISTRIBUTION SANTA FE		PEULIECT	ONSERVATION COMMISSING	OIV	Form C-104 Supersedes Old C-104 and C
FILE		KLQULJI	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZA	ATION TO TRA	NSPORT OIL AND NAT	URAL GAS	
LAND OFFICE					
GAS .					
OPERATOR S'					
THERE I					
Alfredo					
р . до т	ing the second of the second o	inias se in in	į.		
Reason(s) for filing (Check proper has	()		Other (Please exp	olain)	
Heromy letion.	Change in Tran Gil	sporter of: Dry Ga	s Department	Kiriba is recessor	
Than re in Twinership	Casinghead Gas			क्रांडिडी की क्षुत्र	
If change of ownership give name					
and address of previous owner		· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL AND	LEASE				
Loure Dame			me, Including Formation	1	of Lease , Federal or Fee
Location "H"		7		31413	, , , , , , , , , , , , , , , , , , , ,
Hait Letter X ; 990	Feet From The	South Lin	e and 990 F	eet From The	West
Line of Cestion 6 , To	waship 23N	Har.ge	5W , NMPM,		Count
DESIGNATION OF TRANSPOR	men or out the	. NA A ZIDY ID A.T. CLA	a		
		r Dry Gas	Address (Give address to wh	hich approved cop	y of this form is to be sent)
Mame of Authorized Transporter of Oc	isingheda Gas [] C		1.		AND THE RESERVE OF THE PARTY OF
				pade of the second of	1986 Paulitin Bashi
If well are incess of or liquide, qive location of tanks.		Twp. Rge.	is gas actually connected?	pade of the second of	SAMO BANKSON SARASA
If well projuces oil or liquide, give location of tanks. If this production is commingled w	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	SAMO PARTEMAN SARAJA
If well projuces of or liquide, give location of tunes. If this production is commingled w COMPLETION DATA	timit Sec.	Twp. Rge.	is gas actually connected?	When the state of	
If well projuces oil or liquide, give location of tanks. If this production is commingled w	ith that from any oth $on = (X)$	Twp. Rge. er lease or pool, Gas Weli	give commingling order nur	When When Plug	Back Same Restv. Diff. Res
If well projuces of or liquide, give location of tunes. If this production is commingled w COMPLETION DATA	timit Sec.	Twp. Rge. er lease or pool, Gas Weli	is gas actually connected?	When the state of	Back Same Restv. Diff. Res
If well projuges of or liquide, give the dior, of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	ith that from any oth $on = (X)$	Twp. Rge. er lease or pool, li Gas Weli to Prod.	give commingling order nur	When When Plug P.B.	Back Same Restv. Diff. Re
If well projuces of or liquide, give the tion of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the Completing testing the Completing testing testing the Completing testing	timit Sec. ith that from any oth on $-(X)$ Oil Well Date Compl. Ready	Twp. Rge. er lease or pool, li Gas Weli to Prod.	give commingling order nur New Well Workover E Total Depth	When Deepen Plug P.B.	Back Same Restv. Diff. Res Diff. Res Diff. Res
If well projuces of or liquide, give leading of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	timit Sec. ith that from any oth on $-(X)$ Oil Well Date Compl. Ready	Twp. Rge. er lease or pool, li Gas Weli to Prod.	give commingling order nur New Well Workover E Total Depth	When Deepen Plug P.B.	Back Same Restv. Diff. Res
If well projuces of or liquide, give the tion of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the Completing testing the Completing testing testing the Completing testing	that Sec. ith that from any oth on $-(X)$ Date Compl. Ready Mame of Producing	Twp. Rge. er lease or pool, li Gas Weli to Prod.	give commingling order nur New Well Workover E Total Depth	When Deepen Plug P.B.	Back Same Restv. Diff. Re
If well projuces of or liquide, give the tion of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the Completing testing the Completing testing testing the Completing testing	that Sec. ith that from any oth on $-(X)$ Date Compl. Ready Mame of Producing	Twp. Rge. er lease or pool, li Gas Well to Prod. Formation	give commingling order num New Well Workover E Total Depth Top Cil/Gas Pay	When Deepen Plug P.B.	Back Same Restv. Diff. Res
If well projuces of or liquide, give liquide, of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the completing of the completing tension of the completing ten	that Sec. ith that from any oth on - (X) Date Compl. Ready Name of Producing	Twp. Rge. er lease or pool, li Gas Well to Prod. Formation	give commingling order nur New Well Workover I Total Depth Top Oil/Gas Pay CEMENTING RECORD	When Deepen Plug P.B.	Back Same Restv. Diff. Res
If well projuces of or liquide, give liquide, of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the completing of the completing tension of the completing ten	that Sec. ith that from any oth on - (X) Date Compl. Ready Name of Producing	Twp. Rge. er lease or pool, li Gas Well to Prod. Formation	give commingling order nur New Well Workover I Total Depth Top Oil/Gas Pay CEMENTING RECORD	When Deepen Plug P.B.	Back Same Restv. Diff. Re
If well projuces of or liquide, give the mion of tenses. If this production is commingled w COMPLETION DATA Designate Type of Completing the Projected For Projected HOLE SIZE	that Sec. ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover	When When Plug P.B. Tubin Deptl	Back Same Restv. Diff. Restriction of the Same Restr
If well projuces of or liquide, give handler of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the completing to the completing tension of the completing tens	that Sec. ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover	When When Plug P.B. Tubin Deptl	Back Same Restv. Diff. Restriction of the Same Restr
If well projuces of or liquide, give the mion of tenses. If this production is commingled w COMPLETION DATA Designate Type of Completing the Projected For Projected HOLE SIZE	that Sec. ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover D Total Depth Top Cil/Gas Pay DEPTH SET	When When Peepen Plug P.B. Tubin Deptl	Back Same Restv. Diff. Rest
If well projuces of or liquide, give leading of tenks. If this production is commingled well tention DATA Designate Type of Completi Late Provided HOLE SIZE TEST DATA AND REQUEST FOIL WELL Late First New Cil Bun To Tunks	that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of the perioducing Method (Flow, pu	When When Plug P.B. Tubin Depti	Back Same Restv. Diff. Rest
If well projuces of or liquide, give liquide, give liquide, of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing the liquid of the liquided to the liquided the liquid to the	that Sec. ith that from any oth on - (X) Date Compl. Ready Mame of Producing TUBIN CASING & T	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Cil/Gas Pay DEPTH SET fter recovery of total volume of epth or be for full 24 hours)	When When Plug P.B. Tubin Depti	T.D. IT.D. IT.
If well projuces of or liquide, give leading of tenks. If this production is commingled well tention DATA Designate Type of Completi Late Provided HOLE SIZE TEST DATA AND REQUEST FOIL WELL Late First New Cil Bun To Tunks	that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of apth or be for full 24 hours) Producing Method (Flow, pu	When When Plug P.B. Tubu Deptl of load oil and mu mp, gas lift, etc., Chok	Back Same Restv. Diff. Restriction Diff. R
If well projuces of or liquide, give liquide, contents. If this production is commingled well to the reduction of Completi Lote Provided Hole Size HOLE SIZE TEST DATA AND REQUEST FOIL WELL Fate Virat New Cil Run To Tanks Length of Test	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T FOR ALLOWABLE Date of Test Tubing Pressure	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of apth or be for full 24 hours) Producing Method (Flow, pu	When When Plug P.B. Tubu Deptl of load oil and mu mp, gas lift, etc., Chok	Back Same Restv. Diff. Res T.D. T.D. SACKS CEMENT St. be equal to or exceed top al. Size
If well projuces of or liquide, give liquide, contents. If this production is commingled well to the reduction of Completi Lote Provided Hole Size HOLE SIZE TEST DATA AND REQUEST FOIL WELL Fate Virat New Cil Run To Tanks Length of Test	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T FOR ALLOWABLE Date of Test Tubing Pressure	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of apth or be for full 24 hours) Producing Method (Flow, pu	When When Plug P.B. Tubu Deptl of load oil and mu mp, gas lift, etc., Chok	Back Same Resty. Diff. Res T.D. Ing Depth Casing Shoe SACKS CEMENT st be equal to or exceed top al
If well projuces oil or liquide, give liquide, give liquide, of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completing	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T FOR ALLOWABLE Date of Test Tubing Pressure	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I	When When Plug P.B. Tubu Deptl of load oil and mu ump, gas lift, etc., Chok	Back Same Resty. Diff. Res T.D. Ing Depth Casing Shoe SACKS CEMENT st be equal to or exceed top al
If well projuces oil or liquide, give liquide, give liquide, of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completing	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T FOR ALLOWABLE Date of Test Tulling Pressure Oil-Bbls.	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of apth or be for full 24 hours) Producing Method (Flow, pu	When When Plug P.B. Tubin Depth of load oil and mu cmp, gas lift, etc., Chok Gas-	Back Same Restv. Diff. Restriction Diff. R
If well projuces oil or liquide, give location of tanks. If this production is commingled well to the production is commingled well being a completed by the Complete of Completed local	th that from any oth Oil Wellon — (X) Date Compl. Ready Name of Producing TUBIN CASING & T CASING & T Tulling Pressure Oil-Bels. Lecuth of Test Tubing Pressure	Twp. Rge. er lease or pool, li Gas Weli to Prod. Formation NG, CASING, ANI UBING SIZE	give commingling order num New Well Workover I Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Bbls. Condensate/NAF Casing Pressure	When When Plug P.B. Tubin Deptl of load oil and mu. mp, gas lift, etc., Chok Gas-	Back Same Resty. Diff. Restriction of Diff. Restriction of Sacks Cement SACKS CEMENT State equal to or exceed top allowers of Condensate

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.