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O'STRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55
U.S.J.S. LAND OFFICE IRANSPORTER GIL GAS 7 OPERATOR Z PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GA S
Conoco Inc.			
P.O. Box 460 Reasons) for filing (Check proper on New Well decompletion Thange to Ownership	Change in Transporter of: Cil Dry Go Castnahead Gas Conde	Other (Please explain) Change of corpor Continental Oil	rate name from Company effective
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name AXI Apache H Location	7 Ballard Pic	tuned (liffs State, Federa	in or Fee THOIAN C-38
Unit Letter M ; G	190 Feet From The SLir	ne and 990 Feet From	The W
Line of Section 6 T	ownship 23-N Rance	5-W, NMPM, RID F	triba county
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL 6.5	As Accress (Give address to which appro	wed copy of this form is to be sent)
Hame or Authorized Transporter of C GGS (ompany) If well produces oil or liquids, give location of tanks.	F New Mexico Unit Sec. Twp. Rge.	Address (Give address to which appropriate FIR) I INTERNATIONAL [20] Elm St. D. Is gas actually connected?	oved copy of this form is to be sent) Allas Tokas 75270 nen
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	con = (X) Onl Well Gas Well	New Well Workover Deepen	Plug Edox Same Resty. D.ft. Resty.
Date Spraged	Date Compi. Ready to Prod.	Total Depin	P.S.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pettorations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEVENT
. TEST DATA AND REQUEST I		l after recovery of total volume of load oil epth or be for full 24 hours)	land must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Oute of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	Oli-Bris.	Water-Bois.	Gda-MCF
GAS WELL Actual From Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Sign	N 1 9 1979 , 19
		TITLE DEFUTY OIL & UNL SINGE ON, No. 17	
(Signature)		If this is a request for allowell this form must be accomps	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation
Division Manager		tests taken on the well in acco	rdance with RULE 111.

(Date)

(Tule) 11-79

Division Manager

FILE

NMOCD (5) Aztec

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.