PO Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0

District III

I(XX) Rio Brazos Rd., Aziec, MN 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back ...

Submit to Appropriate District Office

OIL CONSERVATION DIVISION
P O Box 2088
Santa Fe, NM 87504-2088

5 Copies 🔆

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