NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
00504700		 -	

	SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE U.S.G.S.	AUTHORIZATION TO TR	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS .
	TRANSPORTER OIL]		
	GAS			
1.	PRORATION OFFICE			
••	Operator			
	TEXACO INC.			
	1	Denver, CO. 80201		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!!	Change in Transporter of:	This Top	hange of ownership
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder		Linc. "Pexaco
	To also and a second se			
	If change of ownership give name and address of previous owner	Texaco Oils Inc., P.	O. Box 2100, Denver	, CO. 80201
II.	DESCRIPTION OF WELL AND	I FACE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Douthit Browning	1 Blanco P.C.	South State, Federal	or Fee Federal SF080345
	Location Unit Letter J . 16	50 Couth	1650	Fact
	Unit Letter ; 16	50 Feet From The SOULII Lin	ne and 1650 Feet From T	ne Edst
	Line of Section 5 Tov	vnship 23N Range 1	LW , NMPM, Rio A	rriba County
111	DESIGNATION OF TRANSPORT	FED OF OIL AND NATURAL CA		
••••	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)
	<u> </u>			
	Name of Authorized Transporter of Cas El Paso Natural Ga		Address (Give address to which approve	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 990, Farm	ington, NM 87401
	give location of tanks.	<u> </u>	1	
11/	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	<u>i</u>		i
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil all must be able for this depth or be for full 24 hours)				frue to equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sastiff	etc.)
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Length of Test	Tubing Pressure	Casing Preseure	Chellen
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas MCE
				457. 7 4 V
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Ploa. 1001-MCF/D	Langui or 1441	Boto Condendato, Minior	, 65 25
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
İ		<u> </u>		
VI.	CERTIFICATE OF COMPLIANC	Æ	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO INC. As Operator for TEXACO PRODUCING INC.		By Brief		
		SUPERVISION DISTRICT # &		
		This form is to be filed in compliance with RULE 1104.		
AREA SUPERINTENDENT				
	(Titi	(e)	able on new and recompleted wel	le.
	6/19/87		Fill out only Sections I, II,	III, and VI for changes of owner,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.