Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	<u>s</u>	B1 1 1				
Operator Texaco Exploration and Production Inc.						Well API No. 30 039 21096						
Address	No.	140	- 07	7401								
Reason(s) for Filing (Check proper box) Change in Transporter of: EFFECTIVE 6-1-91 Change in Operator Casinghead Gas Condensate												
f change of operator give name	· · · · · · · · ·				th Butler	Formio	aton Nov	Mexico	87401			
and address of previous operator 1ex	co Prod	g. inc	.	3300 Nor	th butter	Farmin	gron, New	MEXICO	87401	,		
Lease Name DOUTHIT BROWNING	Well No. Pool Falls, finitially Following State BLANCO P.C. SOUTH (GAS) FEI							f Lease Lease No. Federal or Fee 172970				
Location Unit Letter	_ :790	1650	Foot F	from The SO	UTH Lin	e and1850	\$650 Fe	et From The	EAST	Line		
Section 05 Townsh	ip 2	3N	Range	1W	, N	мрм,	RIC	ARRIBA		County		
III. DESIGNATION OF TRAINAME of Authorized Transporter of Oil	NSPORTE	or Conde		ND NATU	Address (Gir	ve address to wi	nich approved	copy of this f	orm is to be se	ini)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499							
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec.		Rge.	Is gas actually connected? YES		When	When ? UNKNOWN				
If this production is commingled with the IV. COMPLETION DATA	from any ot	her lease or	pool, g	rive comming	ing order num	ber:	.,			<u> </u>		
Designate Type of Completion	ı - (X)	Oil Well	ſ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Con	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casir	Depth Casing Shoe			
		TUBING	CAS	ING AND	CEMENT	ING RECOR	D					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
	-											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	Ē .			· · · · · · · · · · · · · · · · · · ·	is death on h	. N. E. S	<u>U</u>		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		of load	d oil and must	Producing N	r exceed top att lethod (Flow, p	ump, gas lift	c. P	Contra 15 10			
Date Like Lea On You 10 1907	FIRE 164 OIL YOU TO THEE				<u> </u>			2 4				
Length of Test					Casing Pressure Water - Bbls.			MAY 2	Choke Size 1991			
Actual Prod. During Test								Gir-MCDN. 3				
	_!				1			Or O	121.			
GAS WELL Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	ulations of the	e Oil Conse formation gi	rvation	1		OIL CO		'ATION May 2.2		NC		
is true and complete to the best of my knowledge and belief.					Date Approved							
Signature K. M. Miller Div. Opers. Engr.					SUPERVISOR DISTRICT #3							
Printed Name April 25, 1991	Printed Name Title April 25, 1991 915–688–4834						Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.