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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

#1 Pesty-Federal			(Place) (Date)							• • •
Shar-A	Lan 0-1 Copany or Oper	ompany	NG AN ALLOY IM T. 23 Hort	. 03993. (Lesse)	, Weli No.	1	l, in		•	
4			County. Date	e Srandded	12-19-60	Date	Drilling	Completed	12-25-60	
	indicate lo				Total					_
		 -	Top Oil/Gas ₽	ay31101	Name	of Prod	· Form.	Pictured	Cliffs	_
D C	; B	A	PRODUCING INT	ERVAL -						
- I		—	Perforations_	3110	-31243 Depth			·····		_
E	r G	H	Open Hole		Depth Casir	ng Shoe	315⊴•	Depth Tubing	31051	
	5		OIL WELL TEST	un.						
L R	J	I	Natural Frod.	lest:	bbls.oil,	bi	bls water i	nhrs,	Choke min. Size	• —
1650 0			Test After Ac	id og Stacture	Treatment (afte	er recov	ery of volu	me of oil eq	ual to volume o	f
M	0	P	load oil used):bb	ls,oil,	bbls v	water in'	hrs,	Choke min. Size	_
			GAS WELL TEST	-						
			Natural Frod.	Test: No	noMCF/D	Day; Hou:	rs flowed	Choke	Size	
	ootage) ng and Cemen	ting Recor	_		ack pressure, et					_
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment:	5100	MC	F/Day; Hours	flowed3	_
A 7/00 7010 70		Choke Size	3/4# Method	cf Testing:		Back P	resgure		_	
8 5/8**	104.	50	Acid or Fracti	ire Treatment	(Give amounts of	materia	als used, s	uch as acid,	water, oil, and	=
4 1/2"	31581	100	sand): 30,	000# mand,	38,000 gal	lena	water.			
.1#	31051		Casing 780	Tubing Press. 7	50 Date first oil run to	new tanks_			CLIVE	_
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Receiv	edgampu	rchase.	contracts f	ron El Pas	0 10-5-61.	Hook	up to st	art shon		
I hereby	certify tha	t the info	rmation given a	above is true	and complete to	the bes	st of my kn	owledge.	The second section of the second	
Approved	Octobe	NO.	V 1 1961	, 195 1	SHAR-AZ	AN OI	L COMPAR Company/or	X	· · · · · · · · · · · · · · · · · · ·	
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			COMMISSIO	N	By: Richard	S. H	unt Signat	ure)		
	I Signed E KENDRIC	40			TitleManas	ger ef	Lands	and Explo	ration	_
·					Send	d Comn	nunications	regarding v	veil to:	
Title .PETR	OLEUM E	NGINEE	R DIST NO		Name				_	_
					Address Be	ox 142	3, Dura	ngo, Colo	rado .	

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CIL COMPRESSION

SANTA FE

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