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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HI	EREBY RI	EQUESTIN	Denver, Colorado August 10, 196  (Place) (Date)  NG AN ALLOWABLE FOR A WELL KNOWN AS:  Elliott-Federal SF 080515Well No. 1, in. NE. 1/4 SW  (Lease)
K	Sec	6	T 23N , R IW , NMPM., So Blanco Fictured Cliffs Po
Unit Lett	<b>47</b>		
lio Arrii	o <b>a</b>		County Date Spudded 10-23-61 Date Drilling Completed 11-1-61
Please	indicate l	ocation:	Elevation 7636 Total Depth 3377 PBTD
		<del></del> 1	Top Name of Prod. Form. Fictured Cliffs
D	) B	A	PRODUCING INTERVAL -
			Perforations 3336-33461
E I	F G	H	Depth 207; Depth 2016
_   -			Open Hole Depth 3940  Open Hole Casing Shoe 2777 Tubing 3940
			OIL WELL TEST -
L	J	I	Cho Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz
	24		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
V	0	P	l Chake
	1391	*	load oil used): bbls.oil, bbls water in hrs, min. Size
- Autorite			GAS WELL TEST -
1907.00			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
(1	FOOTAGE)		
•		enting Recor	
Size	Feet	Sax	Test After XXXXXXFracture Treatment: 16.25 MCF/Day; Hours flowed 3
		50	Choke Size 3/4 Method of Testing: Back Pressure
8 5/8"	102	50	
4 1/2"	3377'	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 30,000 # sand and 29,000 gallons of water.
7 1/2	33,,		
1 1/2"	33401	tubing	Casing 7 Tubing Date first new Press. Press. Press. Oil run to tanks
			Oil Transporter
			Gas Transporter El Paso Natural Gas Company
	!		Gas Transporter Lindo Natural Table 1
.emarks:			/ NLOLIY LL
			AIT OR SEC
			AUG 20 . j962
I hereb	ov certify th	hat the info	formation given above is true and complete to the best of my knowledge IL COM.
	AUG ZO	1962	nar-Alan VI conpany
pproved	<b>P.L.</b>	≥¥.₹.₹₹	
~	T CONSE	DUATION	Richard S. Hunt  N COMMISSION  (Signature)
			Mgr. of Lanse xplorations
	iginal Sig	•	Title
y:A.	KKEN	UELLK	Send Communications regarding well to:
itle PE	TROLEUN	M ENGINE	EER DIST NO. 3 Name Shar-Alan 0:1 Company
1416			1402 Denver U. S. National Center