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LAND OFFICE	1			
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		1,		
PRORATION OFFICE				
Operator				
Dyna Ray	Oil	&	Gas	
4101 E. Reason(s) for filing	Louis	sia	na	
_	(Check	proper	· box)	
New Well	\square			
Recompletion	1 1			

	SANTA FE / FILE / U.S.G.S.		FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
	LAND OFFICE TRANSPORTER OIL GAS / OPERATOR /		AND ON FOIL AND	MATURAL	3A3	
I.	Operator Operator					
	Dyna Ray Oil & Ga	s Co., Inc.				
	4101 E. Louisiana Reason(s) for filing (Check proper box	Ave., Denver, Color		se explain)		
	New Well	Change in Transporter of:		se explain,		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde				
	If change of ownership give name and address of previous owner	Irving Pastern	ak dha Shar	-Alan Oi	1 Co	
II.	DESCRIPTION OF WELL AND	4101 E. Louisi				
	Lease Name	Well No. Pool Name, Including F		Kind of Leas	2000	
	Elliott-Federal	So. Blanco P	ictured Clif	ifs"	ARAK DI GOODE	
	Unit Letter;16	50_Feet From TheSouth_Lir	ne and <u>1650</u>		The West	
	Line of Section 6 Tov	wnship 23N Range	1W , NMF		RHESK ERKERK KERKER	
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		s to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Car	singhead Gas 🔲 or Dry Gas 😿	Address (Give addres	s to which appro	ved copy of this form is to be sent)	
	El Paso Natural G	as Co.	El Paso. Te	xas bo	1492	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	cted? Wh	August 1963	
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling ord	ler number:		
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	· 	Tubing Depth	
	Perforations	Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR OIL WELL	able for this de	epth or be for full 24 hou	us)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks Date of Test Producin				ow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gan-MCF	
					DEC 4 1968	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF	Gravity of Control GOM	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	nt-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	ATION COMMISSION	
***					DEC 4 19 1968	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title			Original Signed by Emery C. Arnold			
			TITLE SUPERVISOR DIST. #5			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.