	/	<i>(</i>	•
DISTRIBUTION			
SANTA FE	l l	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	REGUEST 1	AND	Effective 1-1-65
U.S.G.S	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	D) Fr.
LAND OFFICE			DECE VE MAR 1 4 1984 DIL COM
TRANSPORTER GAS	-		MAD
OPERATOR		(1 4 1984 U
PRORATION OFFICE Operator			CON
TEXACO Inc	s.,	•	DIST 2 DIV.
Address P. O. Box	2100, Denver, Colorado 8	0201	
Reason(2) for filing (Check pi		Other (Please explain)	
New Wo /	Change in Transporter of:		
Recompletion Change in OPERATOR	Oil Dry Gas Casinghead Gas Conden:		
Change in VPERMION	Casinghead Gas Conden:	sure	
If change of ownership give and address of previous ow	ner Dome Petroleum Corp.,	1625 Broadway, Deny	ver, Colorado
I. DESCRIPTION OF WELL	L AND LEASE Well No. Pool Name, Including Fo	ermation Kind of Lease	Lease No.
EL LIOTT FEDERAL			OF FEE FEDERAL
Location	•		
Unit LetterK	: 1650 Feet From The South Line	and 450 Feet From T	he West
Line of Section	Township 23N Range 1	W , NMPM, Rio AFT	Oounty
Name of Authorized Transpor	NSPORTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transpor	ter of Casinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
TEXACO OILS INC			(ER, ColoRADO 80237
If well produces oil or liquid give location of tanks.	B, Unit Sec. Twp. Age.	Is gas actually connected? Whe	r ·
	ngled with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of C	ompletion - (X)	1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RAB, RT, G	R. etc. Name of Producing Formation	Top C!1/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cusing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
V. TEST DATA AND REQ OIL WELL	UEST FOR ALLOWABLE (Test must be a able for thin de	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top attout
Date First New Oil Run To	Tanks Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
		Casing Predays	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oli-Bbis.	Water-Bble. MAY C 7 38	Gas-MCF
		OH COM	<u> </u>
CAC WELL		DST. 3	· · · · ·
GAS WELL Acros. Fros. Test-MCF/L	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Welkes (pitot, back	pr., Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
		OIL CONSERVA	ATION COMMISSION
VI. CERTIFICATE OF CO	WPLIANUE	MA SA	property to
I hereby certify that the r	ules and regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		Inc. Supervisor District # 1	
Sha R. mo		il and the second for allow	wable for a newly drilled or deepened
Field Supt.		well, this form must be accompanied by a tabulation of the desiration of the desirat	
rieiu supt.	(Title)	All sections of this form make on new and recompleted w	ust be filled out completely for allow-
3-9-54		The second secon	IT IT and UT for changes of owner,
	(Date.	well name or number, or transpor	rter, or other such change of condition. st be filed for each pool in multiply
. .		Separate Forms Calon inc.	·

