DISTRIBUTION

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	_	THE SECTION OF THE PROPERTY	. 0/13
TRANSPORTER GAS /			
OPERATOR / PRORATION OFFICE			
Operator			
IRANS DELTA OF Address 1330 LEYDEN STI	L & GAS CO., INC.		
DENVER, COLORA			
Reason(s) for filing (Check proper be		Other (Rlease explain)	Name Change from
New Well Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate Dyna Ray O	il & Gas Co., Inc. to
If change of ownership give name and address of previous owner		Trans Delta	Oil & Gas Co., Inc.
DESCRIPTION OF WELL ANI			
HANSON FEDERAL	Kind of Lee		Leane No.
Location			11/101/)//
Unit Letter I ; 18	Feet From The S Lin	ne and 790 Feet Fron	n The E
Line of Section T	ownship 23N Range	/2W , NMPM,	RIO ARRIBA County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	16	
Name of Authorized Transporter of O			roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Cine allows to the L	
EL PASO NATURAL GAS CÓ		EL PASO TX	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Dist. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1.,	Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow.
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date Liter New Off Man 10 Idnes	Date of Test	Producing Method (Flow, pump, gas)	ujt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
	<u> </u>	1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		, , , , , , , , , , , , , , , , , , , ,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE .		ATION COMMISSION 2 1
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. E. Kendrick	
		TITLE TRUBBLE A HAMBER BIST, NO. 2	
The Man			compliance with RULE 1104.
1 MANAGE		If this is a request for allo	wable for a newly drilled or deepened
CHIEF ACCT	nature)	tests taken on the well in acco	
	itle)	All sections of this form mable on new and recompleted w	ust be filled out completely for allow- cells.
DE0 80 13/2		Fill out only Sections I, I	II, III, and VI for changes of owner,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.