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	DISTRIBUTION	Í	·		
	SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11(	
	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAD	# 0	
	AUTHORIZATION TO TRANSPORT OIL AND NATURADIA FOR THE TRANSPORT OIL AND NATURADIA FOR THE TRANSPORTER OIL AND NATURADIA FOR THE TRANSPORT O				
1	PRORATION OFFICE			MAR 1 4 1984 (1)	
١.	Operator MEVACO The			CON	
	P. O. Box 2100, Denver, Colorado 80201				
	Reason: Var filing (Check proper box)  Other (Please explain)				
	New W.	Change in Transporter of:			
	Recompletion Change in <b>OPERATOR</b>	Oil Dry Gas			
	Change in OPERAIOR	Casinghead Gas Condens	sole		
If change of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Colorado and address of previous owner Dome Petroleum Corp., 1625 Broadway, Denver, Colorado					
11.	DESCRIPTION OF WELL AND I	LEASE   Well No.: Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	HANSON FEDERAL		CTURED CLIFFS State, Foderal		
	Location T 1951	T 1950' South 790'			
	Unit Letter : 1000	Feet From The OUVII Line	e and <u>† / U</u> Feet From Th	e	
	Line of Section Tow	vnship 23N Range	IW , NMPM, KIO A	MLhA County	
II.	DESIGNATION OF TRANSPORT	or Condensate	S   Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🗲	Address (Give address to which approve	d copy of this form is to be sent)	
	TEXACO OILS INC.	Unit Sec. Twp. Ege.	14601 DTCBIVO, DENV4	er, ColorADO 80027	
	If well produces oil or liquids, give location of tanks.		100		
V.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Complete Serve Party Diff. Party.				
	Designate Type of Completion	$\operatorname{cn} = (X)$ Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Froducing Formation	Tep 0:1/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
			FORTE	Chore Size	
	Length of Test	Tubing Pressure	Cosing Free autor	0,000	
	Actual Prod. During Test	Oir-Brie.	Water-Bank	Gas-MCF	
	OIL COVA.				
	GAS WELL		Bbis. Concensate/MMD131	Gravity of Condensate	
	College Prod Teet - MOSAC	Length of Test	Hols. Condensate/MMQ1014	Gravity of Condensals	
	Testing Wethoo 'pitot, back pr.,	Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
٧i.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TEXACO Inc. as Operator for Texaco Oils		APPROVED		
			Sa. 1.1		
			Inc. SUPERVISOR DISTRIM		
			1116		
	AhaR. many		This form is to be filed in c	able for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply		
	Field Supt.				
	3-9-841				
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