5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NUTICES AND REPORTS ON WELLS The set was the form for programs to efficient to despend or plug back to a different set of the processes of the despend or plug back to a different set of the processes of the of	DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	NM 28733  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
9. WELL NO. 1 NAME OF ON: ATOR SOUTHER UNION EXPL. Co. of TX. 3. ADDRESS OF "PERATOR 1217 Main Street, Dallas, Texas 75202 4. LOCATION OF "ELL (REPORT LOCATION CLEARLY See space 17 below) AT SURFACE Unit Letter "J" 1840 FSL & 1840 FEL AT TOP PROD. INTERVAL: AT TOTAL DETRI. 16. CHECK ALL SEE BOX TO INDICATE NATURE OF NOTICE, REPORT, CA. AT BOX TO SUBSEQUENT REPORT OF: 15. ELEVATION OF THE ROYAL TO: 16. SUBSEQUENT REPORT OF: 17. EST WATER SHUL-OFF	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–931–C for such proposals.)	8. FARM OR LEASE NAME
3. ADDRESS OF CPERATOR 4. LOCATION OF SELL (REPORT LOCATION CLEARLY See space 17 below) AT SUBFACE Unit Letter "J" 1840 FSL & 1840 FSL REPORT OF Sec. 3, 723N, R6W  12. COUNTY OR PARISH 13. STATE RIO Arriba 16. CHECK AT TOP PROCE INTERVAL: AT TOTAL DIEPH:  16. CHECK AT TOP PROCE INTERVAL: AT TOTAL DIEPH:  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all impares and zones pertinent to this work).  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all impares and zones pertinent to this work).  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated depths for all impares and zones pertinent to this work).  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated and true vertical depths for all impares and zones pertinent to this work).  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated and true vertical depths for all impares and zones pertinent to this work).  18. Fracture stimulated perfs @ 5540' - 85' & 5501' - 5618' with 37,000# of 20/40 sand and 31,812 gals. of foam  19. NOV 4 - 1981  OIL CNN. COM.  DIST. 3  PARTONEOUS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated and state all pertinent details, and give pertinent dates, including estimated and complete or pertinent details, and give pertine		
16. CHECK ALL LOTTE BOX TO INDICATE NATURE OF NOTICE, REPORT, CALL REPORT, CALL REPORT, CALL REPORT, CALL REPORT OF SUBSEQUENT REPORT OF:  15. ELEVATIONS (SHOW OF, KUB, AND WD)  15. ELEVATIONS (SHOW OF, KUB, AND WD)  16. AND WD)  16. CHECK ALL REPORT OF CALL REPORT OF:  15. ELEVATIONS (SHOW OF, KUB, AND WD)  16. AND WD)  16. CHECK ALL REPORT OF:  17. CHECK ALL REPORT OF:  17. CHECK ALL REPORT OF:  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including and pertinent details, and give pertinent details, an	Southern Union Expl. Co. of TX.  3. ADDRESS OF OPERATOR 1217 Main Street, Dallas, Texas 75202  4. LOCATION OF FELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit Letter "J" 1840'FSL & 1840'FEL AT TOP PROD. INTERVAL:	Wildcat Gallop  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T23N, R6W  12. COUNTY OR PARISH Rio Arriba New Mexico
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  7/21/81 Fracture stimulated perfs @ 5540' - 85' & 5501' - 5618' with 37,000# of 20/40 sand and 31,812 gals. of foam  7/29/81 Fracture stimulated perfs @ 5304' - 5440' with 27,500# of 20/40 sand, 6,000# of 10/20 sand and 21,086 gals. of foam  NOV 4 - 1981 OIL CON. COM.  Subsurface Safety Valve: Manu. and Type  18. Thereby certify that the foregoing is true and correct SIGNED A. January Title Drlg. & Prod. Eng. Date  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF AF. (OVAL, IF ANY:		15. ELEVATIONS (SHOW OF, KOB, AND WD)
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  7/21/81 Fracture stimulated perfs @ 5540' - 85' & 5501' - 5618' with 37,000# of 20/40 sand and 31,812 gals. of foam  7/29/81 Fracture stimulated perfs @ 5304' - 5440' with 27,500# of 20/40 sand, 6,000# of 10/20 sand and 21,086 gals. of foam  NOV 4 - 1981 OIL CON. COM.  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED  OCTOBER  TITLE  Drlg. & Prod. Eng. DATE  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF AP. (OVAL, IF ANY:	TEST WATER SHUT-OFF	change on Form 9–330.)  ALL OURVEY
37,000# of 20/40 sand and 31,812 gals. of foam  7/29/81 Fracture stimulated perfs @ 5304' - 5440' with 27,500# of 20/40 sand, 6,000# of 10/20 sand and 21,086 gals. of foam  NOV 4 - 1981  OIL CON. COM.  DIST. 3 Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED Pat 9. Title Drlg. & Prod. Eng. Date October 13, 1981  (This space for Federal or State office use)  APPROVED BY	including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface locations and
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TITLE Drlg. & Prod. Eng. DATE October 13, 1981  (This space for Federal or State office use)  APPROVED BY	Subsurface Safety Valve: Manu. and Type	5
APPROVED BY TITLE DATE CONDITIONS OF APA (OVAL, IF ANY:		Eng. <sub>DATE</sub> October 13, 1981
CONDITIONS OF API (OVAL, IF ANY:		

\*See Instructions on Reverse Side

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