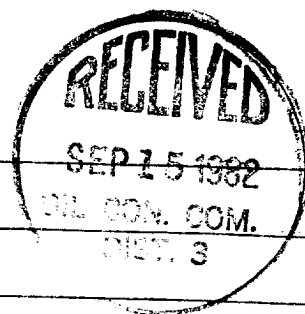


P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



APPROVED	
DISTRIBUTION	
SAN JUAN	
FILE	
U.S. DEPT. OF THE INTERIOR	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRECEDENCE OFFICE	
Operator	

SOUTHERN UNION EXPLORATION OF TEXAS

Address
P.O. Box 2179, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of oil, gas, head Gas ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Yarborough Federal	Well No. 1	Pool Name, including Formation Counsefere Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM28733
Location				
Unit Letter J	1840	Feet From The South	Line and 1840	Feet From The East
Line of Section 3	Township 23N	Range 6W	, NMMP, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No When line available

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10-30-57	Date Compl. Ready to Prod. 7-26-81	Total Depth 6885'			P.B.T.D. 5622'			
Elevations (DF, RKB, RT, CR, etc.) 6778' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5304'			Tubing Depth 5599'			
Perforations 5501'-5618' (17 holes) 5304'-5440' (20 holes) 5440-5585' (184 holes)					Depth Casing Shoe 6674'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" - 48#/ft.	308'	360 sx-circulated
12 1/2"	9 5/8" - 36 & 40#/ft	4319'	1750 sx-Top & 400'
8 3/4"	5 1/2" - 15.5#/ft	6674'	625 sx-Top & 4780'
	2 3/8" - 4.7#/ft	5599'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-29-81	Date of Test 8-28-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 440	Choke Size 3/4"
Actual Prod. During Test 38 barrels	Oil - Bbls. 38	Water - Bbls. 20	Gas - MCF 70

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael L. D...
(Signature)
SAN JUAN DIVISION MANAGER
(Title)
9-13-82
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 15 1982, 19
BY Original Signer
TITLE DIRECTOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.