

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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U.S.O.	
LANDS OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
ADJUDICATION OFFICE	
PERMIT	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 23 1984
OIL CON. DIV.
DIST. 3

Southern Union Exploration Company

Address 1217 Main Street, Suite 400, Texas Federal Bldg, Dallas, Texas 75202

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐ Completion ☐ Change in Ownership ☒	Change of Operator as of 01-01-84
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

Change of ownership give name and address of previous owner Southern Union Exploration of Tx, Texas Fed Bldg., Dallas, Tx 75202

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Yarborough Federal	1	Wildcat Gallup, <i>Permian</i>	State, Federal or Fee Federal	NM28733

Unit Letter	1840	Feet From The	South	Line and	1840	Feet From The	East
Line of Section	3	Township	23N	Range	6W	N.M.P.M.	Rio Arriba

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. El Paso Natural Gas Co.	
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit J Sec. 3 Twp. 23N Rge. 6W	Yes 10-11-82

If his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res't	Diff. H.
Well Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Productions (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Corrosions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
L. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Name First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

IS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (gural, back pr.)	Tubing Pressure (Chart-In)	Casing Pressure (Chart-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ronald H. Smith
(Signature)

Drilling & Production Engineer

(Title)

January 12, 1984

(Date)

OIL CONSERVATION DIVISION

JAN 23 1984

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-