

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION

SANTA FE

FILE

U.S.O.B.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Merrion Oil & Gas Corporation

Address

P.O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Change of field Name.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Yarborough Federal

Well No.

1

Pool Name, including Formation

Counselors Gallup-Dakota

Kind of Lease

State, Federal or Fee

Federal NM

Lease No.

28733

Location

Unit Letter

J

1840

Feet From The

South

Line and

1840

Feet From The

East

Line of Section

3

Township

23N

Range

6W

NMPM,

Rio Arriba

Co.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 108, Farmington, New Mexico 87401

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

3

Twp.

23N

Rgn.

6W

Is gas actually connected?

Yes

When

9/30/82

If this production is commingled with that from any other lease or pool, give commingling order number:

R-7034-A

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

DILL R

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

OIL CON. DIV
DIST. 3
JUN 08 1984

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Steve S. Dunn, Operations Manager

(Title)

6/6/84

OIL CONSERVATION DIVISION

JUN 11 1984

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own