DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Departm

Form C-136 **Originated 12/23/91**

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

	Rule 403.B	(1) or (2)				
	MERRION OIL & GAS CORPORATION P. O. Box 840, Farmington, New	w Mexico 87499	Operator No. 599	97		
Lease Name: Yarbor		Туре:	State NM-28 Feder 30-039-05161	8733 al X Fcc		
	s Gallup-Dakota					
Requested Effective Time Period: Beginning		E	nding			
	APPROVAL PROCEDU Please attach a separate sheet a		ion.			
1) A list of the wells	(including well name, number, ULSTR	location, and API No	.) included in this ap	plication.		
•	ction history of each well included in thi					
3) The established of	r agreed-upon daily producing rate for e	ach well and the effec	ctive time period.			
4) Designate wells to	be equipped with a flow device (require	ed for wells capable o	of producing SMAF	erniano (indio).		
5) The gas transport	er(s) connected to each well.					
			UU EFRS	7 1992		
Working inter	APPROVAL PROCEDU Please attach a separate sheet w A separate application is required for est, royalty and overriding royalty ownership must	ith the following informat		ON. DIV IST. J.		
1) An ownership pla a) List the well	t showing a description of the lease and s which will be metered separately, inclu s which will not be metered separately, i	all of the wells to be ding API No.	produced through th	uis CPD.		
2) Describe the prop	Describe the proposed method of allocating production from non-metered wells.					
3) A one year production history of the wells which will not be metered showing the annual and daily volumes.						
4) The gas transport	er(s) connected to this CPD.					
	Applicant will be responsible for fil	ing OCD Form C-111	for the CPD.			
Division have been complied	es and regulations of the Oil Conservation of with and that the information given above is est of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.				

Signature:

Steven S.

Printed Name & Title: Operations Manager 2/26/92

Approved Until:

Original Signed by FRANK T. CHAVEZ By:

SUPERVISOR DISTRICT # 3 Title:

			Page	1 of	2	
DATE:	1-3-92					
REV DATE:		ATTACHMENT ALTERNATIVE METHOD				

LOW FLOW WELL LISTING

Operator Code Operator Name Merrion Oil & Gas Corp.

METER	WELL		AREA LOCATION	TEST PERIOD MCF	TEST PERIOD FLOW HRS	CALC. HOURLY RATE MCF	AGREEL VOLUME DAILY RATE MCF	
NO.	NAME	STATE		452	1538	0.29	6.96	тс
4-680	John F Brown #	NM-31	Chaco	1903	3218.9	0.59	14.16	тс
9-623	Jicarilla Contract 429	NM-31	Chaco		3939		7.2	2 TC
9-974	Choco Meter Run #5	NM-31	Chaco	1209				4 TC
90-044	Chaco #4	NM-31	Chaco	2525				* Code 08 8 AV
* 90-219	Bartelsville #1	NM-31	Chaco	381				.6 TC
90-846	Frew Federal #15	NM-31	Chaco	2462				
	Rocky Mountain #1	NM-31	Chaco	915				
92-027	Megabyte Com #1 DK	NM-31	Chaco	398	3 6366			52 TC
92-048	Chaco Limited 2 J	NM-3	Chaco	98	9 4165	**		
93-017		NM-3	1 Chaco	16	1367	7.8 0.		88 AV
93-107	Hi-Roller #1R Badiand	NM-3		411	19 50	68 0		.64 TC
93-426	Flats #2 PC Badiand			19	71 507	9.8	.38 9	1.12 TC
93-472	Flats #1	NM-3		34	08 568	6.7	0.59 14	1.16 TC
93-922	Lindrith #6	NM-		19	41 539	7.3	0.35	8.4 TC
94-064	25-26-13 #1 Yarborough	NM-	31 Chaco				0.33	7.92 TC
94-461	Federal #1	NM-	31 Chaco		100		0.23	5.52 TC
94-465	Yarborough Federal B #	1 NM	31 Chaco		417		areed Up	on Volume (Daily

TC = Time Calculated Volume (Hourly)

ACCEPTED	BY:	
ACCE: 122		