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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 OCC
1 SUG
2 File

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, N. Mex. May 18, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Val R. Reese & Assoc., Inc. Campos, Well No. 2-4, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 4, T. 23N, R. 7W, NMPM., Wildcat Pool

Unit Letter

Rio Arriba

County Date Spudded 5-1-61 Date Drilling Completed 5-11-61
Elevation 7280 RKB Total Depth 5975 PBD 5930

Please indicate location:

Top Oil/Gas Pay 5662 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5908-5888', 5876-28', 5798-84', 5698-90' & 5680-62'

Open Hole - - Depth Casing Shoe 5975 Depth Tubing 5905

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105.91 bbls. oil, 18 bbls water in 8 hrs, 0 min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

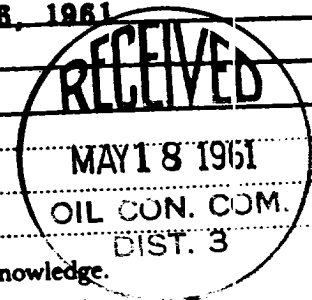
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SWF 180,000 & 99,326 gal. wtr.

Casing Tubing Date first new oil run to tanks May 18, 1961
Press. 600 Press. 75

Oil Transporter M & H Trucking

Gas Transporter Southern Union Gas Co.

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 18, 1961, 19

Val R. Reese & Associates, Inc.
Original Sign. (Company or Operator)

By: MORRIS B. JONES Morris B. Jones
(Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Engineer
Send Communications regarding well to:
Name Val R. Reese & Assoc., Inc.
Lobby Simms Bldg., Albuquerque, NM

STATE OF DE		EX-101
OIL CONSERVATION COMMISSION		
FUEL DUTY OFFICE		
NUMBER OF LITERS USED		4
DATE		
SIGNATURE		
FILE		
U.S. G.S.		
LOCAL OFFICE		
TRANSPORTER	OIL	
	GAS	
PERMITS OFFICE		
OPERATOR		