	NO BY COMICS RECEIVED. 15	5-OCC Aztec, 1-USGS Di	urango		
	SANT & FC / / /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Poim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPURT OIL AND NATURAL GAS			
	THAT PORTER OIL /	-			
	OPERATUR /				
•	BCO, Inc.				
	135 Grant, Santa Fe, New Mexico 87501				
	Peason(s) for filing (Check proper box) Change in Transporter of:				
	Recompletion	CII Dry Go	汽 [
	Change in Ownership	Cusingheda O Ja Rija Com.			
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, including F 2 Lybrook Gallup		Federal Lease No. SF-078272	
	Campos				
	Unit Letter K ; 1,9	980 Feet From The West Lir			
	Line of Section 4 To	waship 23N Range	7W , NMPM, Rio Ar	riba County	
Ħ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to which approve		
	BCO, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		135 Grant, Santa Fe, New Mexico 87501. Address (Give address to which approved copy of this form is to be sent)		
	Grace Petroleum		Three Park Central, Suite	200,1515 Arapahoe, Denver	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 4 23N 7W		1y 1960's	
V.	If this production is commingled wincompletion DATASee of	th that from any other lease or pool, riginal report		Di Dali ICan Data Diff Bosto	
	Designate Type of Completion	OII WEIL Gas well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND C			SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3ACK3 CEM244	
•	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ifter recovery of total volume of load oil an	d must be equal to or exceed top allow-	
V.	OII. WEILSee original Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Otl-Bble.	Water - Bble.	Gas-MCF 00	
	Actual Prod. During Test			Granty of Sondensay	
	GAS WELL		1	JAN CONT. 3	
	Actual Prod. Test-MCF/D	Length of Test			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
. t /1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2.5. 1980 BY Chiginal Signed by FRANK T. CHAVEK SUPERVISOR DISTRICT # 3		
			This form is to be filed in compliance with RULE 1104.		
	Harry & Bal		If this is a request for allowable for a newly drilled or despend		
	(Signature) President		All sections of this form must be filled out completely for allow-		
•	(Tille) 1-24-80		able on new and recompleted wells.		
		ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		