J BLA, 1 HLB, 1 Form 3150-5 November 1983) (Formerly 9-331)	Budget Buresu No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. SF 078272-A										
SUND	RY NOTE	OF LAND MANA CES AND REP Is to drill or to deep from FOR PERMIT	ORTS C	N WELLS	ervoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE HAME				
1.	07853					7. URIT AGREEMENT N.	AMB				
2 HAMB OF OPERATOR	8. PARM OR LEASE WAT										
BCO INC.	Campos  9. wall so.										
135 Grant,	Santa Fe.	NM 87501				2					
135 Grant, 4. LOCATION OF WELL (Rep. See also space 17 below At surface	ort location cle	arly and in accordance	ce with any	RECE!	VED	Lybrook Ga	<b>11</b> up				
1980' FWL 1830	' FSL	Sec 4 T23N R7	W NMPM	MAY 29	1986	Sec 4 T23N R7W NMPM					
14. PERMIT NO.		15. BLEVATIONS (Show	whether DF,	BUREAU OF LAND I FARMINGTON RES			N M				
16.	Check Api	propriate Box To 1	ndicate N	ature of Notice, I	Report, or O	ther Data					
No	FICE OF INTENT	ION TO:	_		SUBSEQU	REQUENT REPORT OF:					
TEST WATER SHUT-OFF	H-1	CLL OR ALTER CASING	<b>  </b>	WATER SHUT-C		REPAIRING T					
PRACTURE TREAT		BANDON®		PRACTURE TRE	· -	ABANDONME					
REPAIR WELL	c:	HANGE PLANS		(Other) (Note: 1	Report results	of multiple completion	oa Well				
(Other)  17. DESCRISE PROPOSED OR Corproposed work. If we next to this work.)  May 6, 1986—Logg	rell is direction	ally drilled, give subs	surface socati	details, and give peons and measured as	ertinent dates, nd true vertical	deptine for an marker	te of starting any s and sones perti-				
May 7, 1986Circ	ulated sa	nd down to 54	50°. La	id down 2 3/8	8 <sup>tt</sup> • •						
	t in with e. Calle 16, 1986	d Ron Snow of	ged sand the BLM	l at 5449'. ] [ at 3:55 p.m	Landed 2 :	7/8 at 5339° of rm him would be	Estrapped cementing				
May 16, 1986Cem or	ented wit 472 cubic	h 400 sacks o feet. Circu	f class lated 37	H Cement mixed barrels of	ed at 15.0 slurry.	6 # with yield	of 1.18				
ay 17, 1986Dri	lled ceme	nt from 5054-	5350. Ta	igged sand 54	50'. Cle	aned out sand t	to 5650'.				
May 19, 1986Cle	aned out	sand									
May 20, 1986Cle Swa	aned out bbed well		• Lande	ed 1½" tubing	at 5888	strapped pipe					
May 21 - May 25,	1986Swa	bbed well.			DE	BEIVER	·				
May 26, 1986Pla	ced_well	back in produ	ction.		JUN	111986	1				
					OIL C	ON DO					
18. I hereby certify that the	e foregoing is	<i>V</i>	ITLEC	emptroller	DI	ST. 3 5/28/	/86				
(This space for Federal	or State office	: use)			AC	CEPTED FOR REC	CORI)				
APPROVED BY	ROYAL IF AN		ITLE			DATE					
CONDITIONS OF ALL						JUN 06 1986	•				
		*See I		on Reverse Side		ARMINGTON RESOURCE	AREA				
			NMO(	<b></b>	BY	A bela					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 29 1986

BUREAU OF LAND MANAGEMENT EARMINGTON RESOURCE AREA

SUSGS & 3 Elec. lov
Form 9-880 1 SUG 2 F

LOCATE WELL CORRECTLY

flureau No. 43-R355.4. 4.1 expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078272-A
LEASE OR PREMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

	•	-														_		querque			
																		Mexico			
	Wall N	То. <sub>-</sub>	2	-4	Sec	4 T		$23N_{\rm R}$	7W N	derid	ian	N	M.P.	M	Cou	nty	Rio A	rriba	· <b>-</b>		
:	Locati	on .	18	<u>3</u> 0	ft. 3.	ofS	LI	ine ar	ad 198	$\mathbf{Gt}.\left\{egin{smallmatrix} \mathbf{Ft} \\ \mathbf{V} \end{smallmatrix} ight.$	of -	W	Line	ofS	ectio	n.4	Eleva	tion72	30		
	T	he i	nfor	ma	tion giv determin	en he	rev	vith is	a com	plete recor	and co	rreci	t rec Origi	ord of t inal Sic	the we	all <b>a</b> nd a bu	ll work d	one thereo	n		
:					16, 1											A-2222					
					ry on th											3//	• •	10.61			
ı	Commenced drilling May 1 , 19.61 Finished drilling May 11 , 19.61.  OIL OR GAS SANDS OR ZONES																				
	No VI	ξį).	<b>.</b> 16,	, 1	961.	5808	B + 4		5888	(Den	ote gas by No.	y G)	fuon		569	<b>8</b> +	o 56	390			
•	No. 1;	bin	m m	J	E. 5	5876	3 to	et at	<sup>2</sup> 5828	، ج	wabbe	), 4, () M	(CII	We	<sup>1]</sup> 588	Arted f	lowing	390 662 811 18	••		
	No 9	(form	Marie		R. 44	5798	15 <sup>17</sup> 3 + 2	(JT)	75784	أبرط.	ქმი <i>ზე</i>	ing.	yue rort	ran.	186.1	oints g	6.2 <u>-3</u> /	۶، ۱۱	•		
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]	No. 3.1	fror	į ,			1, 1	. to			IAI	ndi <del>N</del> g	] J	HOU DAT	psi, I	R.	44,3 £	PM. S	et			
]	.5 7 7 3.	fror	<b>љ""</b> -57	34	.' w/4	SPF	ι΄ sto	3Wt	د مجمعت بن ان w / 1 ز	10 ()	00# ≥	ຍິ່ມໄຖ້ <b>ງ. 4</b>	fron	70,820	6 gal		ր, BD		· <b>-</b>		
	$T_{\bullet}$	D.	55	975 11.	5', 15 500	8-50	300	31 <b>21</b> 1	C	ASIN	(03708 ( <b>C</b> REC	16 <b>SECOND</b> 193-18, 4 <sup>w</sup> <sub>1</sub> / <sub>8</sub> SPF, 5876-28! 16/2 SPF, 5876-28! 16/2 SPF, 5876-28! 16/2 SPF, 10/4 Set all water, BD and 193 16/10 psi, I. R. 44.3 BPM. Set									
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8-4						Are b	1 <b>(</b> Ju	HAR Ast	for was	A stat	6421149	L III ii	erial	uaed, por	sition, s			ng Gr Galling.	<del>-</del>		
4	ith the sidetea	reas ckey	ons.	nn- Icu	the work	and i	rs.m	sulta: s ejze a	If there id locati	nor c	noy cha (he seal	nges Sagn	mari	farther dynamit	ashrg. ed. giy	state fully a date, siz	and It and it are	ing, toggetter ing, toggetter y cashig was and ang or and ang or balling	i.		
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	1/2		77		10 R	d	ำ	& C	5888	8				the star		-13054-3 A	. BOYERHMENT	PRINTING OFFICE	••		
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]	Rotary	too	)lb V	7 <b>8°</b> (	e used i	rom			Iee	<b>t</b> to .			feet,	and in	ош	1	foot to	fe	) t		
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May 16				B			Put to producing														
	Tł	ne p	म्कृत	Rh	ion for	the fi	rst	CX 12 24 hours was			24 t	barrels of fluid of which 106 xx was oil;									
emulsion; % water; and					-% sediment.				Gravity, Be. 40 API												
If gas well, cu. ft. per 24 hours																					
	Re	ock	pre	seu	re, lbs. j	per sq	Į. i	a			1										
					į.			PLOYE	COYEES Great Western							er.					
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Thi All	s rep othe	ort r i	na .nfc	rm	been a ation	rema	in	unc	hange	d.											
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