E/ TAPE		MEM MERICO OIL CORSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Emperades Old C-104 and E Elloctive 1-1-83	
, 1	O.S. DOFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	•	
	PROPATION OFFICE	·			
	Graham Royalty. Lt	d			
7	ddross	Suite 400, Denver, CO 8	0202		
×	leasen(s) for filing (Check proper box) lew Well lecompletion Change in Ownership XX 5/1/86	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Ciner (Passes Sapisar)		
11	change of ownership give name ad address of previous ownerPr	etro-Lewis Corp., P.O. Bo	x 90500, Houston, TX 7	7290 `	
	ESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease N	
Ĺ	Jicarilla K /57	1 Blanco Pictured	Cliffs, S. State, Federal e	F•• Fed. CA-157	
	(G , 1850	Feet From The North Line	and 1850 Feet From Th	East	
Ŀ	•			Arriba Count	
. r	Name of Authorized Transporter of Oil		Address (Give address to Batta approve	• *	
ŀ	Name of Authorized Transporter of Cast		Address (Give address to which approve P.O. Box 1492, El Paso,		
-	El Paso Natural G	Unit Sec. Twp. P.ge.	is gas actually connected? When		
1	give location of tanks. NA	h that from any other lease or pool, g	YES !		
!! }. ∫	this production is commingied with COMPLETION DATA			Plug Back Same Resty. Diff. Res	
ļ	Designate Type of Completion	l			
Ī	Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ł	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Coming Shoe	
	HOLE SIZE	TUBING, CASING, AND CABING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
ł	HOLE SIZE				
-					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL				
[Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pundage)	, ete.)	
	Longth of Test	Tubing Pressure	Collab Prison D 1986	Cheke Size	
ı	Actual Prod. During Test	Oil-Bhis.	Water-Bols-MAY 12 1300		
•	Actual Prod. During Teet OII-Bile. OIL CON. DIST. 3				
•	GAS WELL Actual Prod. Tost-MCF/D	Length of Tool	Bble. Condensate MAACF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke \$190	
	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION MAY 12 1986	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	-k). Sweet	
	above is true and complete to the	s best of my knowledge and belief.	BY	SUPERVISOR DISTRICT H	
			TITLE	CO CHANGE TO SEE	

 7 6 Rollins	
 (Signature)	
 Prod. Acctq. Super.	

(Date)

May 12, 1986

(Tule)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a sawly drilled or despensell, this form must be accompanied by a tabulation of the deviation taken on the wall in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transportes or other such change of condition