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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Dyna Ray Oil & Gas Co., Inc. Address \$101 E. Louisiana Ave., Denver, Colorado 80222 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Oil Dry Gas Recompletion Casinghead Gas Condensate Change in (wnership If change o' ownership give name Irving Pasternak, dba Shar-Alan Oil Co., 4101 E. Louisiana Ave. and address of previous owner \_\_\_\_\_\_ Colombia. Denver, Colorado 80222 II. DESCRIP'TION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. So. Blanco Pictured Cliffs State Federal or Fee Indian Jicarilla "C" 156 Location 1820 Feet From The North Line and 1805 Feet From The **East** G Unit Letter County , NMPM, Rio Arriba Line of Section 3 Township 23N Range 2W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas 👿 K1 Paso Natural Gas Co. Box 1492, El paso, Texas 79999 Twp. Pae. Is gas actually connecte If well produces oil or liquids, give location of tanks. March 1963 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Deepen Oil Well Gas Well New Well Designate Type of Completion -(X)T.D Date Compl. Ready to Prod. Total Depth Date Spudaed . Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Death Casing Shop 0 1959 Perforations <del>OIL CON COM</del> TUBING, CASING, AND CEMENTING RECORD GACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION MAR 1 0 1969 VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

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By Original Signed by Emery C. Arnold

SUPERVISOR DISTA 新 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.