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	SANTA FE. /	NE	W MEXICO OIL			ION
	FILE /	and the second s	KEQUESI	FOR ALL( AND	JWABLE	
	U.S.G.S.	ALITHODIZ	ATION TO TR		OIL AND NA	TUDAL CA
	LAND OFFICE	AUTHORIZ	ATION TO TR	ANSPURI	JIL AND NA	TURAL GA
	TRANSPORTER OIL					
	GAS /					
_	OPERATOR /					
I.	PRORATION OFFICE Operator		<del></del>			
		Ges Co	Inc			
	Dyna Ray Oil & Address	Gas Co.,	IIIC.			
	4101 E. Louisia	ano Avo	Denver C	oberolo	80222	
	Reason(s) for filing (Check proper box)	and area,	benver, c		ther (Please ex	plain)
	New Well	Change in Tran	sporter of:	-	(*	F
	Recompletion	Oil	Dry G	as 🗀		
	Change in Ownership	Casinghead Ga		ensate		
	-					
	If change of ownership give name	Tamina T	h atomak	dha Ch	47	011 00
	and address of previous owner	TLAIUE b	asternak,	upa Si	ar-Alau	OIT CO
	DESCRIPTION OF WELL AND A	4101 E.	Louisiana	Ave.,	Denver,	Colora
11.	Lease Name	Well No. Pool	Name, Including I	Formation	Ki:	nd of Lease
	Tinemille "Did	_	.Blanco I		1	
	Jicarilla "B"	<u> </u>	, Dianco E	-16 tur ec	CTTT19-	
	G 1756	a	North	158	15	
	Unit Letter;	Peet From The	Li	ne and	F	Feet From The
	Line of Section 2 Town	ship 23N	Range	2 W	NIMEN I	Rio Arr
	Effe of Section 20 Town	3mp =	Nunge		, INMPM, =	
111	DESIGNATION OF TRANSPORTE	P OF OH AND	NATURAL C	AS		
	Name of Authorized Transporter of Oil				ive address to w	hich approved
		_	<del></del>			
	Name of Authorized Transporter of Casin	ghead Gas 🗍 c	r Dry Gas 🗶	Address (G	ive address to w	hich approved
			<b>A</b>		Paso, Tex	
	<del></del>		Twp. Rge.		ally connected?	When
	If well produces oil or liquids, quive location of tanks.	Jiii   Sec.	Twp.	1	my connected?	
	gree recution of tanks.	i		Yes		<u> </u>
	If this production is commingled with	that from any oth	er lease or pool,	give commir	igling order nu	mber:
IV.	COMPLETION DATA	Oil We	ll Gas Well	New Well	Washaria	
	Designate Type of Completion		i Gas well	Mew Mett	Workover	Deepen   1
		Data Campl Bandy	1 4 - Da-d	Total Danth	1	

Name of Producing Formation

CASING & TUBING SIZE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 do 80222 Lease No. Krek Indian 56 East iba County copy of this form is to be sent) copy of this form is to be sent) 1492 arch 1964 Plug Back | Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT FOFT

	ì					
TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF DEC 4 1968				
GAS WELL			Gravity of Condendate 3				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condendad 3				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				

## VI. CERTIFICATE OF COMPLIANCE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge and belief.
1-7/
Thing
(Signature)
(Title)
11-30-68
(Date)

## OIL CONSERVATION COMMISSION

APPROVED_	PROVED				DEC (	}1 <b>9</b> _	<u> 19<b>68</b> </u>	
By Original	Signed 1	by E	mery	C.	Arnolo	ž_		
TITLE					DIST. 🖟			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.