

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

Jicarilla Apache Tribe
Lease No. 39

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAY 28 1963

CON. COM.
DIST. 3

LOG OF OIL OR GAS WELL

AXI Apache "C" Bell No. 10

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 3312, Durango, Colorado
Lessor or Tract Jicarilla Apache Field Ballard Pictured Cliffs State New Mexico
Well No. 10 Sec. 4 T. 23^N R. 5^W Meridian NM PM County Rio Arriba
Location 1848 ft. N of N Line and 990 ft. E of W Line of Section 4 Elevation 6638'
(Depth from surface)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 27, 1963 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 1, 1963 Finished drilling May 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2215'</u> to <u>2266' (G)</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	291'	170 regular	Displacement		
4 1/2	2310'	210 regular	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 291 feet to 2310 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 291 feet, and from _____ feet to _____ feet

DATES

DAYS	
May 27, 1963	Put to producing ending connection

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,145,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller **Contractor:** _____, Driller
_____, Driller **Signal Oil Field Service** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2215'	2260'	51	Pictured Cliffs

[OVER]

16-48094-5

0343(3) 74000(2) BOW GHS 4TH

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Refer to Supplementary Well History reports previously submitted
on "Sundry Notice & Reports on Wells" form.

100-360627-273

1. *Phragmites* (common)

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