
NO. OF COPIES RECEIVED			
SANTA FE		L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1.
FILE	KEQUE	ST FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
्रम् स्टब्स्य			
Afress			
	g godski, kolenia i v		
Reason(s) for filing (Check proper b		Other (Please explain)	
Remongletica	Change in Transporter of: Oil Dr	y Gas	
Than go in Connership		ndensate	in the second se
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI	D LEASE		
Le me lume Hun	•	Name, Including Formation	Kind of Lease State, Federal or Fee
Location		Charles the grade of the second	State, Federal of Fee grant gr
Onit Letter H ; 1	1980 Feet From The North	Line and Feet From '	The Last
Line of Section 5 , T	ownship 23N Runge	5W , NMPM,	County
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	·	Address (Give address to which appro	ved copy of this form is to be sent)
Hame of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)
	Unit Sec. Twp. Rge.		(ខុស (រុក្ស៊ី) ម៉ូន (100) ស៊ូម (ជាន
If well produces oil or liquids, give location of tanks.		1	
If this production is commingled v	with that from any other lease or po	ool, give commingling order number:	
. COMPLETION DATA	Oil Well Gas We	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		New Well Workover Deepen	Some Mes.v. Diff. Mes.v.
fate in udded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Tecal	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST OIL, WELL		be after recovery of total volume of load oil s depth or be for full 24 hours)	and must be equal to or exceed top allow
Late Cirst New Cil Hun To Tanks	Date of Test	Producing Method (p) p. np, cas li	ft, etc.)
		KLLFIVA	
Length of Test	Tubing Pressure	Casing Plessure	Choke Size
A studil Frod, During Test	Cil-Bbls.	Water-Hols. FEB 26 1965	Gas-MCF
		Water-Hols. Off. COM. DIST.	
		DIST COM	
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate
			and the condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
I haraby cartify that the rules are	d regulations of the Oil Conservati	on Original Signed By	, 19
Commission have been complied	with and that the information give	en Original Digned by	,
above is true and complete to t	he best of my knowledge and beli	ef. BY A. R. KENDRICK	2.58 9

(Signature)

(Title)

(Date)

, 19_ TITLE ENTRY LINE LINES OF A

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.