## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

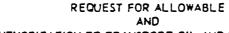
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LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR			
PRORATION OFFICE			

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OIL CONSERVATION DIVISION P O. BOX 2088 SANTA FE, NEW MEXICO 87501

Pevised 10-01-78 Formal 06-01-83



AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Robert L. Bayless Address P.O. Box 168, Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: CH Dry Gas Change in Ownership (12/1/88)Casinghead Gas Condensate If change of ownership give name P.O. Box 460, Hobbs, NM 88240 Conoco, Inc., and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee AXI Apache H Ballard Pictured Cliffs Indian Cont 38 Location 1980 Feet From The north Line and 990 Township 5W , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) ar Condensate Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico P.O. Box 1899, Bloomfield, NM 87413 is gas actually connected? Unit Two. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lesse or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert L. Bayless (Summer) Operator (Title) 12/22/88

Date

## OIL CONSERVATION DIVISION

APPROVED. CT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation teets taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Complete	tion = (X)	II New Well Worksver Deepen	Plug Bdck   Same Res'v. Diff. Res'v	
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casting Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must lable for this	be after recovery of total volume of load a depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
Length of Teet	Tubing Pressure	Casing Presewe	Chaze Size	
Actual Prod. During Test	Oil - Bhis.	Water - 3 bis.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-is)	Choke Size	

IV. COMPLETION DATA

X