NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Wett Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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				•	lace)			(Date)	
E ARE HI	EREBY RE	QUESTI	NG AN ALLOWARL	E FOR A WE	ELL KNO	OWN AS:			
	iher-Alaı	oll Co	mpany Henson	Féderal , w	Vell No	.2 , is	n SE	1/4 NE	1/4
	pany or Ope			Lease)		indon Lamata	۵.		
Fi Hade Loth			, T23N , R	, NM	PM.,	nuces i Aria Co	9		Poo
-)a	County. Date Spud	9-26-6	1	Date Drilling	Completed	10-3-61	
			Elevation75						
Please	indicate lo	cation:	TopyCity/Gas Pay			•			
D C	4.					FILLER		
			PRODUCING INTERVAL -				•		
			Perforations	RETAXBEE	<u> 3284-94</u>	<u>: 3286-3301</u>	1		
E	· G		Open Hole		Depth Casing	Shoe 3331 1	Depth Tubing	32901	
			OIL WELL TEST -						
L K	J	I						C	Choke
			Natural Prod. Test:	bbls.o	oil,	bbls water	inhrs	,min. S	Size_
			Test After Acid or F	racture Treatme	ent (after	recovery of vol	ume of oil e	qual to volum Choke	
M	0	P	load oil used):	bbls, oil,		bbls water in	hrs,		
ļ		1	GAS WELL TEST -						
	<u>,</u>	<u></u>			· · · · · · · · · · · · · · · · · · ·		CI. I	.	
			Natural Prod. Test:		MCF/Day	; Hours flowed	Choki	e 51 ze	
**	ng and Ceme	_	-						
Size	Feet	SAX	Test After	Fracture Treatme	ent: 147	<u>8</u> ^	CF/Day; Hour	s flowed 3	
2 - /011		60	Choke Size	_Method of Testi	ing:P	itot Tube			
3 5/8"	110'	00							
4 1/2"	33311	75	Acid or Fracture Tre					, water, Oll,	ano
			sand): 28,710 ga	illons of w	ater, 2	5,000#s and			
" tbg.	3290'		Casing Tub Press. 825 Pre	ess. <u>825</u> oi	il run to t	anks		-	
			Oil Transporter				CCI	ATVI	
			Gas Transporter			s famouny	ANIP	TATO,	\ .
						•		4.0 m	
emarks:		••••••••	• • • • • • • • • • • • • • • • • • • •		•••••		JAF A	196	1
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			••••••	***************************************			\ DI	51.3	í • • • • • •
I hereby	y certify th	at the info	ormation given above	is true and con	nplete to t	he best of my k	nowledge.	1	
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:Orioi	nal Signe	d by W	B. Smith	Title		orofLands Communication	-6-Explo	atjons -	
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tle .UEPU	Y UIL & C	iasinspe	CTO2 DIST. NO. 3	 Name	Shar	-Alan Oll C	ompany		
					1402	Denver U.	S. Nation		r
				Addre	ess D.env	er2, Color	ado		

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