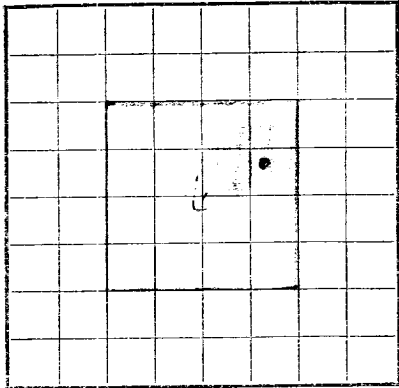




U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company Shar-alao Oil Company Address 1402 Denver Bldg. National Center
Lessor or Tract Federal Lease NM 0175779 Field South Blanco Pictured Cliffs State New Mexico
Well No. 2 Sec. 6 T. 43N R. 1W Meridian NMPM County Kincaid
Location 1595 ft. N of Line and 600 ft. E of Line of 44 Elevation 7569
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Richard S. [Signature]
Date February 7, 1962 Title Mgr. of Lands & Exploration
Shar-alao Oil Co. by Richard S. [Signature]

The summary on this page is for the condition of the well at above date.
Commenced drilling 9/26/, 61 Finished drilling 10/3/, 61

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3276 to 3316 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3096 to 3156 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3/8	2.44	8V	CPI	110			3284	3301	Production
1/2	3.3	8V	CPI	3331					
1 1/4	2.44	8V	CPI	3250					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3/8	110	65	Halliburton		
1/2	3331	75	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 9340 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

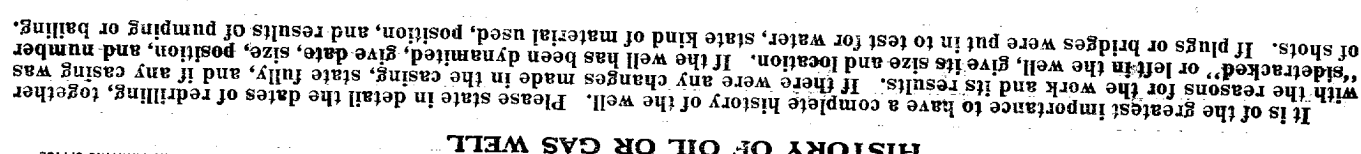
_____, 19____ Put to producing Shut in - no production, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1478 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. Approx 8250 Pitot tube 1 Hour test _____

EMPLOYEES

Rayco Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3096	3156		Water line (Ojo Alamo)
3156	3218		Kintland
3218	3276		Positland
3276	3316		Pictured Cliffs
3316			Lewis
			Hand-water frac down 4 1/2 casing, 28,710 Gallon water, 25,000; 20-40 sand-Breakdown Pressure 2500 PSI Treat: ng Pressure 1350- 1900 PSI Injection Rate, 30.5 BPM.



HISTORY OF OIL OR GAS WELL

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[illegible]