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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-100 and C-110 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator LYNCO OIL CORPORATION Address 7890 E. Prentice Ave., Englewood, Colorado 80110 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: XX Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate 1008 Ridglea Bank Bldg. If change of ownership give name Trans Delta Oil & Gas Co., Inc. and address of previous owner Fort Worth, Texas 76116 II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Lease No. NMO175779 Hanson Federal 2 South Blanco PC State, Federal or Fee Federal Location 1595 8001 North East Unit Letter Feet From The Feet From The 6 23N 1W Rio Arriba Township Range , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, E1 Paso, Texas Unit Sec. Is gas actually connected? If well produces oil or liquids, Yes 1963 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth 5/16/75 8/5/1975 3380 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Top Oil/Gas Pay 7589 GR Pictured Cliffs 3310 Perforations Depth Casing Shoe 3340 Ran Perforated Liner **3290-3380** TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 4 ½" casing 7/8" 3331 ? 2 ½" Liner 3 1/2" 3340-80 NONE 1" Tubing 3310 (Test must be after recovery of total volume of load oil and must be satisfied exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc. Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 878 3 hrs NONE NONE Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 3/4" 412 Back Pressure VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1 1975 APPROVED NOV I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY IN E. MAXWELL, JR. PETROLEUM ENGINEER DIST. NO. 3 ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104 E. L. FUNDINGSLAND, JR. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Vice President All sections of this form must be filled out completely for allow-sble on new and recompleted wells. (Title) October 30, 1975 (Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.