	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	/
	SANTA FE		T FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C-111
	FILE		AND	Elfective I-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS /
	LAND OFFICE	_	THE THE PART OF TH	/
	TRANSPORTER OIL	_		
	GAS	_		
	OPERATOR			
I.	PRORATION OFFICE Operator	<u>l</u>		
	TEXACO INC.			
		Dames		
	Reason(s) for filing (Check proper ba	Denver, CO. 80201		
	New Well	Change in Transporter of:	Other (Please explain) This reports	abangs of
	Recompletion			change of owner hip
	Change In Ownership X		ensate Producing Inc	
ı		Conditional Conditions of Cond	ensate FIOUR FIIG THE	
	If change of ownership give name and address of previous owner	Texaco Oils Inc., P	. O. Box 2100, Denve	r, CO. 80201
I.	DESCRIPTION OF WELL AND			
	Hancon Fodoral	Well No. Pool Name, Including		Legae 110.
ł	Hanson Federal	2 Blanco P.C	. SOUTH State, Federa	orfee Federal NM17577
		595 Feet From The North Li	ne and 800 Feet From 1	_{rhe} East
		ownship 23N Range	1W , NMPM, Rio A	
			THE PARTY NEED A	IIIDA County
1. j	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS Address (Give address to which approx	ved copy of this form is to be sent)
į				, , , , , , , , , , , , , , , , , , , ,
	Name of Authorized Transporter of Co	asinghead Gas 🔲 ot Dty Gas 🛣	Address (Give address to which approx	ed copy of this form is to be sent)
	El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401			
Π	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
L	give location of tanks.	1 1	Yes	
1	I this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
. ر ا	COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Diug Back Same Besty Duff Besty
. ر]	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
v [COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resiv. Diff. Resiv.
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(Signature)

(Date)

AREA SUPERINTENDENT

6/19/87

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply