

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Jicarilla Contract 44

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla "D" #2

9. API Well No.
30-039-05173

10. Field and Pool, or Exploratory Area
So. Lindreth Gallup/Dakot.

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL and 990' FEL, Sec. 5 T23N / R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E & P INC. has completed the following abandonment procedures on the subject well.
5-2-91 MIRU, pull 195 jts J-55 tbg. GIH w/ 5.5" cement retainer to 5902', set, test tbg to 2000#. Pump 65 sx neat cmt. Dump 1 bbl on top of retainer. Plug 6149'-5850'. Test csg to 1000# OK. Shoot 4 squeeze holes 4340', 800', 356'. Set retainer at 4240'. Pump 55 sx B neat. Plug from 4340'-4220'. Pump 50 sx B neat. Plug from 3786'-3344'. Pump 100 sx B neat. Plug from 2921'-2013'. Set retainer at 642'. Pump 50 sx B neat. Plug from 80 613'. Circulate 120 sx B neat. Plug from 356' to surf. Cut off wellhead. Spot cement cap and install marker. Plugging operation witnessed by Mr. Kevin Schneider of BLM.

RECEIVED
FEB - 2 1991

Approved as to plugging of the well bore.
The well owner has to submit a true
and correct record of the completion.

OIL CON. DIV.
DOW

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Area Manager

Date

12/16/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

OPERATOR

Date

12/16/91