

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "H" Tract #1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

South Blanco-Pictured C.

11. SEC., T., R., M., OR BEK. AND  
SURVEY OR AREASec. 5, 23N, 2W, RMPM,  
Southeast Lindrith Area

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.  
See also space 17 below.)  
At surface925' FNL and 1020' FEL, Sec. 5, T-23N, R-2W, Rio Arriba  
County, New Mexico. Southeast Lindrith Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-7276', DF-7284' &amp; KB-7285'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Cored - - - ☒  
REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/20/64 - 139' TD: Spud 12 1/2" Hole @ 2:30 PM 6/20/64.

Set 8-5/8" OD 24# 8-RT J-55 R-2 SS Csg. ST&C New at 138', w/T.P. Shoe @ 138' and  
(1) Centralizer at 128'. Halliburton cemented 8-5/8" Csg. w/100 sacks of Class  
"A" Cement w/2% C.C., plug pumped to 108' w/100# press., Cement Circulated. WOC

6/21/64 - Pressured up on 8-5/8" Csg. W/500#. Held Ok.

6/24/64 - Cored from 3075' to 3114' - Cored 39' &amp; Recovered 35'.

3075'-78 - Coal

3078'-78 1/2 - Black Shale w/Coal

3078 1/2-3101 1/2 - Sandstone, light gray, fine - Good gas odor, bleeding gas.

3101 1/2-3102 - " , w/black shale - Good gas odor.

3102-3105 - " - Good gas odor.

3105-3106 1/2 - " , w/shale partings, weak gas odor.

3106 1/2-3108 - " , w/shale, 50% shale &amp; 50% sand

3108-3110 - " , weak gas odor.

3110-3114 - No Recovery

6/25/64 - 3200' TD - 3165' PBD: Ran and set 101 Jts. 4 1/2" 9.50# Csg.. Set @ 3199' w/Hallibur-  
ton Guide Shoe @ 3199', Float Collar @ 3165', (4) Centralizers from 3190 to 2965,  
200' of scratchers from 3165 to 2965. Cemented 4 1/2" w/100 ex. Class "C" cement, w/.75  
of 1% of CFR-2, pumped 10 bbls. of brine water ahead of cement, 250 gals. 10% HSA  
acid. Pumped plug to 3165' w/800# press.. Pressured up on plug w/2500# press. &  
held ok. Plug down 2:00 PM 6/25/64.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. F. Furse*

TITLE

Foreman

DATE 6/26/64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.