## HUMBLE OIL & REFINING COMPANY MIDLAND, TEXAS

5-27-57

NEW MEXICO OIL CONSERVATION COMMISSION BOX 1545 HOBBS, NEW MEXICO

Re: ELEVATION

X <b>TERRIX RIDIOCICI (RODUNI ISTON</b> X
XXIID&XXIIC DIXIXIXIX

Attn:

Gentlemen:
The ELEVATION of the following well is: Est $6794$ DF $6786$ Gr reported by Laughlin-Simmons & Company.
COUNTY: RIO ARRIBA, N. M. Field: Otero-Pict'd Cliffs
Humble Oil & Refining Company
#6-H Jicarilla
Sec 6, T-23-N, R-5-W
990' FNL & FEL of Sec.
The above is given you to complete your records for the Form "Notice of Intention to Drill", filed with you on this well under date of:
<b>5-1-5</b> 7
HUMBLE OIL & REFINING COMPANY R. W. BYBEE, DIV. GEOLOGIST.
By: W. J. Garrison

W. J. Garrison

WJG/lst

Orig:

1 cc: Texas RRC cc: Mr. D. C. Fransen Mr. J. W. House Mr. H. L. Beckman

Dist. Supt. File



## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

H-6 - C	La Ayach ontract i	#38		Farmington, New Mexico	June 11,	1957(Date)	
				FOR A WELL KNOWN AS:	· bres		
( •	Company or	Operator)	(Leas	se)			
A Unit	S Letter	ec6	T. 23N , R. 5N	, NMPM., Otero Pict	tured Cliffs	Pool	
	No Arril ease indicat		County. Date Spudded	Hay 16, 1957, Date Co	ompletedJune 9	. 1957	
D	C		<b>.</b>				
	Ü	BA	Elevation 6794	Total Depth 2365	5, P.B23	321	
E	F	G H	Top oil/gas pay	2237 Name of Pr	rod. Form.Picture	d Cliffs	
			Casing Perforation	s:2237-2273		or	
L	К	JI	Depth to Casing sh	Depth to Casing shoe of Prod. String. 2365			
M	N	O P	Natural Prod. Test.	Gas Well	······	<b>BOP</b> D	
			based on	bbls. Oil in	Нъ	Mins.	
	•••••		Test after acid or s	hot	•••••••••••••••••••••••••••••••••••••••	<b>B</b> OPD	
Castr Size	ng and Oome Feet	mting Record Sax	Based on	bbls. Oil in	Hrs	Mins.	
8-5/8	163	150	Gas Well Potential	2,794 Mcf/day			
5-1/2	2365	250	Size choke in inche	2" tubing (Flowing t	hru 3/4" choke	)	
2-3/8	2237	Tubing	Date first oil run to	tanks or gas to Transmission sys	stem: Not yet o	onnected	
			Transporter taking	Oil or Gas: (To be Souther	n Union Gas Co	•)	
Remarks:					RETER		
•••••••		•••••				<b>3</b> }	
					Of Con 57	9	
	•		JUN 1 4 1957 <sub>19</sub>		COMPANY ON		
Ç	T cons	NVATION C	OMMISSION	By: Russell M.	y o Operator) gnature)		
Α.	R. KENI	RICK		Title District Super	$\mathcal{G}$		
By:		ENGINEER	DIST. NO. 3		tions regarding well	to:	
ritte	ا از	. was the sum of the deciman in the		Name Humble 011 & 1 Box 1268	Refinin <mark>g Compa</mark>	<b>4y</b>	
				Address Farmington, Me	ew Next co		

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