

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____

SERIAL NUMBER ~~CONFIDENTIAL~~

CO. LEASE ~~XXXXXXXXXXXX~~ 14011

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 24 1957
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Mumble Oil & Refining Company Address Box 2180, Houston, Texas
Lessor or Tract Jicarilla Apache Tribe "H" Field Plastered Cliffs State New Mexico
Well No. 6 Sec. 6 T. 23N R. 5E Meridian - County Rio Arriba
Location 1500 ft. 100' of N Line and 800 ft. 100' of E Line of Section 6 Elevation 6724

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Russell M. Lilly
Russell M. Lilly
Title District Superintendent

Date March 25, 1997

The summary on this page is for the condition of the well at above date.

Commenced drilling Aug 16, 1977 Finished drilling Aug 9, 1977

OIL OR GAS SANDS OR ZONES

(Denoted by Θ)

No. 1, from 0 2237 to 2273 No. 4, from to
No. 2, from to No. 5, from to
No. 8, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	164	150	Flushed		
7-1/2	2363	250	Flushed		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material.....	Size
------------------------	------------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 170 feet to 264 feet, and from _____ feet to _____ feet.

Cable tools were used from 6 feet to 170 feet, and from _____ feet to _____ feet.

DATES

Well shut in, no pipe line connection.
Put to producing June 9, 1957

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,794,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~709~~ 517P

EMPLOYEES

C. B. Gaffey, Driller H. B. Barker, Driller

H. Crocker, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2365	2365	Sand and shale. Top of Pictured Cliffs Formation @ <u>2332</u>

