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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

A Sec. 4. T. 23N R. 2W., NMPM., So. Blanco. PC. Pool Unit Letter Ris. Artiba County. Date Spudded 5-13-63. Date Drilling Completed 5-20-53. Please indicate location: D. C. B. A. D. D. C. B. A. D.	E ARE HEREF	Y REQUESTI	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
Sec. 4. T. 23N R. 2W NMPM. So Blanco PC. Pool Use Lives Proposed Sec. 4. T. 23N R. 2W NMPM. So Blanco PC. Pool Use Lives Proposed Sec. 4. T. 23N R. 2W NMPM. So Blanco PC. Pool Use Sec. 4. T. 23N R. 2W NMPM. So Blanco PC. Pool William Sec. 2015. Please indicate location: Please indicate location: Popul Scale Proposed Sec. 2015 Proposed Sec. Propose	ar-Alan Oi	Company	Jicarilla "K" No. 157., Well No. 4, in. NW. 1/4. NW. 1/4,
Please indicate location: Please indicate location: Top 914/Cas Pay 3066' Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL Perforations 3066-3094: Open Hole Casing Shoe 3185 Tubing 3084 OIL KELL TEST Open Hole Casing Shoe 3185 Tubing 3084 OIL WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 OIL WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 OPEN GAS WELL TEST Open Hole Sharp of Prod. Form. Pictured Cliffs M N O P GAS WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 OPEN GAS WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 OPEN GAS WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 OPEN GAS WELL TEST Open Hole Casing Shoe 3185 Tubing 3084 Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST Open Hole Choke Size Choke Size Feet Sax Test After Mobile Tracture Treatment (after recovery of volume of oil equal to volume of Choke Size Feet Sax Test After Mobile Tracture Treatment: A917 MCF/Day; Hours flowed 3 hr Choke Size 3/4" Method of Testing: Back Pressure South Standard Stand	(Company	or Operator)	(Lease)
Please indicate location: To gath Gas Pay 3066 Name of Prod. Form. Pictured Cliffe	Unit Letter		
Please indicate location: Tog State Sta	Rio Arrib	.	County. Date Spudded5-13-63. Date Drilling Completed 5-20-53.
PRODUCING INTERVAL Perforations 3066-3094: Open Hole			Elevation 7280 Total Depth 3193 PBID
PRODUCING INTERVAL Perforations 3066-3094: Open Hole		ВА	
Perforations 3066-3094: Open Hole			
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