

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **081325**
LEASE OR PERMIT TO PROSPECT

INTERIOR
OCTOBER 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO
AS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-21-, 1958 Finished drilling 7-25-, 1958

(Denote gas by G)

No. 1, from 2175 to 2222 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 Rd.	J-55	117'	Howco				Surface
5 1/2"	15.5	8 Rd.	J-55	2265'	Baker				Prod. log
1 1/4"	2.4	8 Rd.	Grade "A"	2213'					Siphon

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	127'	120	Circulated		
5 1/2"	227 1/4'	200	Single Stage		

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

Rotary tools were used from 0 feet to 2275 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

----- 8-14, 19-58 Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 388,000 Gallons gasoline per 1,000 cu. ft. of gas _____

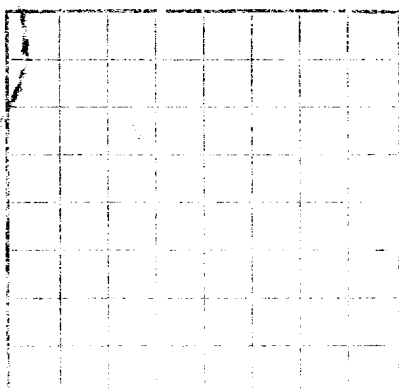
Rock pressure, lbs. per sq. in. -----709----- A.O.F. ---936 MCF/D

EMPLOYEES	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
51	52
53	54
55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

_____, Driller

_____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	1632	1632	Tan to gry cr-grn ss interbedded w/gry sh.
1632	1793	161	Ojo Alamo ss. White cr-grn s.
1793	2039	246	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2039	2175	136	Fruitland form. Gry carb sh, scattered coals and gry, tight, fine-grn ss.
2175	2222	47	Pictured Cliffs form. Gry, fine-grn, tight varicolored sst ss.
2222	2275	53	Lewis formation. Gry to white dense sh w/ to shaly ss breaks.



NOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the well and all work done thereon.
 It can be obtained from all available sources.
 Signed _____
 Date _____
 By _____
 Title _____
 Location _____ of _____
 Well No. _____
 Section or Tract _____
 Township _____
 Range _____
 State _____
 County _____
 Address _____
 City _____
 State _____
 Country _____

state goods to flow add to resources available for export or "export off" (The country in this page is for the country to be added to the state goods to flow add to resources available for export or "export off")

REFNO: 30 201408 240 20 JIC

Year	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100
1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	

BRIAN JOHN THOMPSON

8-30-48 T.B. 2275: C.O.W.D. 2231: Part pictured plates (4 dyna jets/t) 21/6-2206: SWF. with 30,250 gallons water and 35,000# sand. flush with 350 gallons water. 1500 B.P.M. Max. pr. 1800#, B.D.P. 2500#, SWF. tr. pr. 1600#. Dropped 3 sets of 30 balls for 4 stages.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]