SEQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				•		Farmington,	New Mexico	Septemb	_
117 & 10 20	ಕಾತ್ರ್ಯ ಕರ್	V DECT	:0 0*1 *	IC AN ATTA	CANADIC CY	(Place) OR A WELL KN	IOWN AS		(Date)
						, Well No		SW ,	NE N
(4	Campany o	y Ogsienn	e 1		(Lease)			,
G Undi	Eustez	ŠØC.	Ι	T 23N	, R. 6W	, NMPM.,	Utero	P.G.	Poo
Rio	Arriba			County. D	ate Spudded.	7-21-5 8	Date Drilling	Completed	7-25-5 8
	ease indic								
D	- 5 T	В		Top Oli/Gas	Pay 21'	76'(Perf.)Name	of Prod. Form.	Pictured	l Cliffs
	Brane Ar Rade	•	*	PRODUCING I	NTERVAL -				
E	F	a d			21.7			Doodh	
	<i>E</i> :	X	n	Open Hole	None	Depth Casin	g Shoe 227	Depth Tubing	2213'
		and the second second second		OIL WELL TE	<u>SI</u> -				_
L	K	e.	I	Natural Pro	d. Test:	bbls.oil,	bbls water	in hrs,	Choke min. Size_
	- NAMES NO.			Test After	Acid or Fractu	re Treatment (afte	r recovery of vol	ume of oil equ	ual to volume of
М	N	0	₽	load oil us	ed):	bbls,oil,	bbls water in'_	hrs,	Choke min. Size
all the second	Albe tolerone c	appendix of the second		GAS WELL TE	<u>si -</u>				
1650	'N, 170	O'E		Natural Pro	d. Test:		Day; Hours flowed	Choke	Size
ubing "C	lesing and	Cerestii	g Racor	•		back pressure, et			
Sire	Fre	rt	San	Test After	Acid or Fractu	re Treatment:	936 _M	CF/Day; Hours	flowed 3
^ - ·				Choke Size	3/4" Metho	od of Testing:	Calculated A	.O.F.	
8 5/	3" 1	<u> 17' </u>	120						
5 1/	22 226	55'	200	1		t (Give amounts of			water, oil, and
	NA PERSONAL PROPERTY OF ANY	TOTAL PAR		Sand): 30; Casing -	Tubing	water & 35,00 709 Date first oil run to	new	- 10 - 10 5	200 f :
HARMAN AND SOME									
1 1/	4" 22	13'		į	El Pa	so Natural Ca aso Natural C	as Company	SAPAN	
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emarks:				kananganga manaka sebesah dan	***********				u com
						-4			I. 3/
T has	rahii rassi	for these s	ha Infa	er otion disa	above is tru	e and complete to	the best of my k	nowledge:	- Andrews
					58, 19		so Natural C		
pproves						Orig	ginal Signed By:	Operator)	
i	oir coi	NSERVA	TION	COMMISSI	ON	Ву:	V. Meehan (Signa	<u></u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Orio	oinal S	ioned	Emers	C. Arno	1ă	Data			
Original Signed Emery C. Arnold					***	Title Petroleum Engineer Send Communications regarding well to: Name E. S. Oberly			
Supervisor Dist. # 3									
						1 4 CX (1 C		ortion Ma	Movico
						Address	997, Farmir	Recoil Men	PEALCO

LOIL CONS	ERVATION COMMISSIO					
AZTEC DISTRICT OFFICE						
1-0	ISTRIBUTION					
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